

N. M. Oil Cons. Division

811 S. 1st

ARTESIA, NM 88210-2834

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burns Operating Co.

3. Address and Telephone No.

P.O. Box 97525 Wichita Falls, TX 76309

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

~~1980 FEE & 660 FSL~~ 990/5 2310/W~~1980 FEE & 660 FSL~~

10-17-31

Wt. N

5. Lease Designation and Serial No.
LCNM-029426B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Arco "10" Fed. #1

9. API Well No.

30-015-29370

10. Field and Pool, or Exploratory Area

Wildcat-Devonian

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud & Run 13 3/8 csg.
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

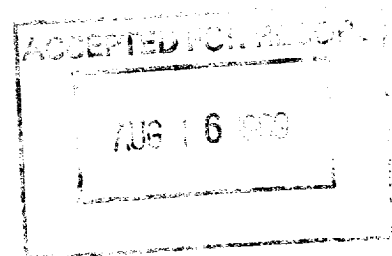
Move in and rig up ZiaDril Rig #3. Spud 17 1/2" hole at 2200 hrs on 2-23-97. Drill 17 1/2" hole to 620. TD 17 1/2" surface hole at 0700hrs on 2-24-97. Rig up and run 13 jts, 624', 13 3/8", 48#, H-40, ST&C csg. Set csg at 620'. Cement as follows:

350 sx. Halliburton Lite + 5#/sx Gilsonite + 1/4#/sx Flocele + 3% CaCl2 (Yld = 1.88 Wt = 12.8)

200 sx. Class "C" + 2% CaCl2. (Yld = 1.32 Wt = 14.8) Plug down at 1500 hrs., 2-24-97.

Circulated 115 sx. to the pits. WOC for 18 hrs. Test wellhead, BOP & csg to 1000# for 30 min.—OK.

Drill out at 0900 hrs on 2/25/97.



14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

Date 02/27/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side