

## N. M. Oil Cons. Division

811 S. 1<sup>st</sup>

ARTESIA, NM 88210-2834

c151

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 19935. Lease Designation and Serial No.  
NMLC-029426B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Arco 10 Fed #1

8. Well Name and No.

Arco "10" Fed. #1

9. API Well No.

30-015-29370

10. Field and Pool, or Exploratory Area

Wildcat-Devonian

11. County or Parish, State

Eddy County, New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

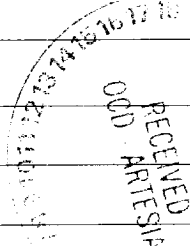
2. Name of Operator

Burns Operating Co.

3. Address and Telephone No.

P.O. Box 97525 Wichita Falls, TX 76309

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1900' FEL & 000' FEL 990/5 2 310/W  
Sec. 10-T17S-R31E W. N

## 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

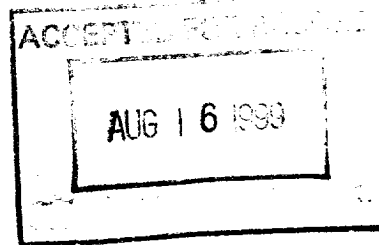
## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other Run 8 5/8" Csg.
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill 12 1/4" hole to 5120'. TD 12 1/4" hole at 1600 hrs on 3/4/97. Rig up and run 5125' 8 5/8" 32#, S80 &amp; J55, LT&amp;C csg. Set csg at 5120'. Cement casing with 1600 sx. Howco Lite + 5#/sx salt (Yld = 2.02 Wt + 12.5), Tail with 250 sx. Class C + 2% CaCl2. (Yld + 1.32, Wt = 14.8). Plug down at 0500 hrs, 3/5/97. Circulated 88 sx. to the pit. BLM Carlsbad notified of running csg. and cementing. Nipple up BOP and test BOP, wellhead, Hydriil, manifold and kill lines to 5000# for 30 min.-OK by Safety Test, Inc. WOC 18 hrs. Drill out at 2300 hrs on 3/5/97.



14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

Date 03/12/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED  
AUG 19 99  
ELM  
ROSWELL, NM