

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

CISF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ **Other (Indicate)**

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ **Other**

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-8611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface 1780' FNL & 1980' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

2/14/97

12. COUNTY OR PARISH

Eddy County,

13. STATE

NM

15. DATE SPUDDED

8/8/97

16. DATE T.D. REACHED

8/12/97

17. DATE COMPL. (Ready to prod.)

9/5/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3657' GR

19. ELEV. CASINGHEAD

3657'

20. TOTAL DEPTH, MD & TVD

3367'

21. PLUG, BACK T.D., MD & TVD

3318'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

Grayburg - Lovington 2759'-3208'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Azimuthal Laterlog/MCFL/GR; Three Detector Density/CN/GR; RAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	383'	12 1/4"	Surf, 250 sxs "C" POZ + 200 sxs "C"	None
5 1/2" J-55	15.5	3366'	7 7/8"	Surf, 900 sxs "C" POZ + 375 sxs "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2693'	2695'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Grayburg-Lovington 2759'-3208' (37-40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2878'-3208'	Acidized w/2800 gals 15% HCl acid.
2759'-2844'	Acidized w/1100 gals 15% HCl acid.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
9/16/97		Injecting
DATE OF TEST	HOURS TESTED	CHOKER SIZE
		PROD'M FOR TEST PERIOD
		OIL-BBL.
		GAS-MCF.
		WATER-BBL.
		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
		OIL-BBL.
		GAS-MCF.
		WATER-BBL.
		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Logs & Deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

TITLE ENGINEERING TECHNICIAN

DATE 9/30/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MGMT.
ROSWELL OFFICE

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