

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

C/SF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

BLM

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 48° FNL & 2421° FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029395-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Turner B #1329. API WELL NO.
30-015-2938710. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPURRED
8/1/9716. DATE T.D. REACHED
8/6/9717. DATE COMPL. (Ready to prod.)
8/21/9718. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3665' GL19. ELEV. CASING HEAD
3665'20. TOTAL DEPTH, MD & TVD
3585'21. PLUG, BACK T.D., MD & TVD
3542'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY
→ROTARY TOOLS
XCABLE TOOLS
101687994224. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Middle Jackson 3336'-3399'; Grayburg - Lovington 2767'-3191'25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Aximutal Laterlog/MCFL/GR; Three Detector LithoDensity/CN/GR; CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	383'	12 1/4"	Surf., 175 sxs "C" POZ + 200 sx	None
				"C"	
5 1/2" J-55	15.5	3584'	7 7/8"	2570', 1900 sxs "C" POZ + 275	None
				"H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3314'	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3336-3399' (20-.40" holes)

Grayburg-Lovington 2767'-3191' (35-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3336'-3399'	Acidized w/2100 gals 15% HCl acid.
3030'-3191'	Acidized w/1800 gals 15% HCl acid.
2767'-2986'	Acidized w/1700 gals 15% HCl acid.
2767'-3191'	Frac'd w/79,000 gals 240,060# 16/30 sand + (see pg 2)

33.* PRODUCTION

DATE FIRST PRODUCTION 8/22/97		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/24/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 44	GAS-MCF.	WATER-BBL. 335	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 44	GAS-MCF. 100000	WATER-BBL. 335	OIL GRAVITY-API (CORR.) 37.2		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Logs & Deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

TITLE ENGINEERING TECHNICIAN

DATE

9/16/97

*(See Instructions and Spaces for Additional Data on Reverse Side)