

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

2310 FNL 1650 FWL Sec 20 T17S R30E

5. Lease Designation and Serial No.

LC-054988-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jenkins B Federal #8

9. API Well No.

30-015-29388

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

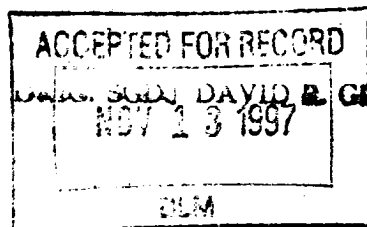
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Cement Long String
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

10/25/97 TD 7 7/8" hole @ 7:30 AM @ 4799'. RU Schlumberger & log. RIH w/drill pipe & POH laying down.  
10/26/97 RIH w/ 107 jts 5 1/2" J-55 LT&C 17# csg. Landed @ 4783'. PBTD @ 4772'. DV Tool @ 4003' & MK JT @ 3273'. RU BJ & Cemented 1st stage with 150 sx 50-50 C Poz, 2% gel, .5% FL-25, 5# salt. Open DV Tool circ out 61 sx. Circ 6 hrs between stages.  
Cemented 2nd stage with 650 sx 35-65 C Poz, 3# salt, 1/4# CF, & 350 sx 50-50 C Poz, 2% gel, .5% FL-25, 5# salt. Circ 118 sx to pit plug down @ 8:00PM. WOC 12 hrs, tstd csg to 600# for 20 minutes - held okay.



14. I hereby certify that the foregoing is true and correct

Signed Curtis D. Carter

Title Production Clerk

Date 11/10/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_