

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, New Mexico 87505

DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.  
30-015-29391

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-2613

7. Lease Name or Unit Agreement Name

Yucca State

8. Well No.  
2

9. Pool name or Wildcat  
Fren Paddock

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:  
OIL ☒ GAS ☐  
WELL WELL OTHER

2. Name of Operator  
Mack Energy Corporation

3. Address of Operator  
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location  
Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West Line  
Section 16 Township 17S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3831' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Change Casing Program</u> <input type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Mack Energy Proposes to Change casing program as follows: Drill 12 1/4" Hole to 600', Run 8 5/8" 32# ST&C, J-55 casing. Set casing at 600' and Circ Cement to Surface. Drill 7 7/8" hole to 5400', If commercial will run, Run 5 1/2", J-55, LT&C casing. Attempt to circ. cement to Surface.

MAY 13 1997

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert C. Chase TITLE Vice President DATE 5/9/97

TYPE OR PRINT NAME Robert C. Chase TELEPHONE NO. (505)748-1288

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 14 1997

CONDITIONS OF APPROVAL, IF ANY: