

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-015-29391
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2613
7. Lease Name or Unit Agreement Name Yucca State
8. Well No. 2
9. Pool name or Wildcat Fren Paddock
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3831' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).	
1. Type Of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Mack Energy Corporation
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	4. Well Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3831' GR	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/>	TD, Cement Long String Csg

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/08/97 TD 7 7/8" hole at 5502'. POH with DC & DP, Rig Schlumberger up run logs, rig loggers down. Start running in well with DP & DC.

10/09/97 RIH with 125 jts 5 1/2" 17# LT&C New csg land at 5482', DV TOOL @ 4526.32' and marker jt @ 4253.13, Cemented 1st stage with 210 sx 50/50 Poz, 2% gel, 5# salt, 5/10% FL25, open hydraulic DV tool and circ 81sx to pit, WOC 6hrs. Cemented 2nd stage with 730 sacks 65/35, 6%gel, 1/4# celoflax, 3# salt tail in with 200 sacks 50/50 POZ, 2% gel, 5# salt, 5/10% FL25 circ 70 sacks to pit. Plug down midnight, release rig. WOC 12 hrs, tstd csg to 600# for 20 minutes - held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Clerk DATE 11/10/97

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. (505)748-1288

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE NOV 14 1997

CONDITIONS OF APPROVAL, IF ANY: