

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1997 SEP - 1 P 11:41

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
255' FNL & 330' FEL, Sec. 17-17S-31E

BUREAU OF LAND MGMT.
ROSWELL OFFICE

5. Lease Designation and Serial No.

LC-049998-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

V. L. Foster #8

9. API Well No.

30-015-29400

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, TD'd & set casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 4:00 p.m. on 8/15/97.

Ran surface casing as follows: 11 jts 8 5/8", 24#, J-55, 8rd; set @ 483'.

Cemented casing as follows: Lead - 300 sx 35/65 "C" POZ w/6% gel, 2% CaCl₂ & 1/4 lb/sk celloflake. Tail - 200 sx Class "C" w/2% CaCl₂ (wt 14.8 ppg, yield 1.32 cft/sk).

Reached TD of 3834'.

Ran production casing as follows: 83 jts 5 1/2", 15.5#, J-55, LT&C; set @ 3833', float collar @ 3783'.

Cemented casing as follows: Lead - 750 sx 35/65 Lite "C" w/4% gel, 5% salt & 1/2 #/sk celloflake (wt 13.05 ppg, yield 1.75 cft/sk, H₂O 9.19 gps). Tail - 325 sx Cl "H" w/10% gypsum, 5% salt & 1/4 #/sk celloflake (wt 14.5 ppg, yield 1.52 cft/sk, H₂O 7.33 gps). **Circ'd cement to surface.**

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers Title Engineering Technician

Date 8/28/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: