

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

2151 FORM APPROVED

*other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
2. NAME OF OPERATOR
3. ADDRESS AND TELEPHONE NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 255' FNL & 330' FEL
At top prod. interval reported below (SAME)
At total depth (SAME)

DEVON ENERGY CORPORATION (NEVADA)

20 N. BROADWAY, SUITE 1500, DRC, OK 73102-8260 (405) 235-3611

18. ELEVATION (FT. MEAN SEA LEVEL, GR., ETC.)*
3778'

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

2/26/97

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUNDED

8/15/97

16. DATE T.D. REACHED

8/21/97

17. DATE COMPL. (Ready to prod.)

9/23/97

20. TOTAL DEPTH, MD & TVD

3834'

21. PLUG, BACK T.D., MD & TVD

3783'

22. IF MULTIPLE COMPL.

HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Grayburg - Middle Jackson 2968'-3601'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Azimuthal Laterolog/MCFL/GR; Three Detector LD/CN/GR; CBL

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	483'	12 1/4"	Surf, 300 sxs C POZ + 200 sxs C	None
5 1/2" J-55	15.5	3833'	7 7/8"	Surf, 750 sxs Lite "C" + 325 sxs	None
				"H"	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3668'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Upper & Middle Jackson 3549'-3601' (16-.40" holes)

Grayburg-Lovington 2968'-3431' (35-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3549'-3601'	Acidized w/1600 gals 15% HCl acid.
3229'-3431'	Acidized w/1700 gals 15% HCl acid.
2968'-3170'	Acidized w/1800 gals 15% HCl acid.
2968'-3431'	Frac'd w/28,000 gals SFG 3000 + 54,000# 16/30 sand.

33.*

PRODUCTION

DATE FIRST PRODUCTION 9/27/97		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/29/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 60	GAS-MCF.	WATER-BBL. 75	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 60	GAS-MCF.	WATER-BBL. 75	OIL GRAVITY-API (CORR.) 33.6 °		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Donald Owings

35. LIST OF ATTACHMENTS

Deviation survey & logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE

10/6/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.