## "District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico

Energy, Minerals & Natural Resources Department

# **OIL CONSERVATION DIVISION** PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

AMENDED REPORT

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator	Name and Address	OGRID Number		
Devon Energy Corporation (1	Nevada)	6137		
20 N. Broadway, Suite 1500		<sup>3</sup> Reason for Filing Code		
Oklahoma City, Oklahoma 7	3102	NW		
API Number	Pool Name		Pool Code	
30-015-29400	GRAYBURG JACKSON SF	R-Q-G-SA	28509	
<sup>7</sup> Property Code	Property Name	:	<sup>°</sup> Well Number	
20082	V. L. Foster		8	
II "Surface Location				

" <b>D</b> - 4	YY	olo I ogot	•	<u> </u>	233	I	330		EDD'I CO., INVI
Α	17	17S	31E		255'	N N	330	F	EDDY CO., NM
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

### **Bottom Hole Location**

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet fr	om the	East/West Line		County
12 Lse Coo	e <sup>13</sup> Produ	cing Method Co	ode	Gas Conne	ction Date	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 E	ffective Date	17	C-129 Expiration Date

# Oil and Gas Transporters

"Transporter OGRID	Transporter Name	<sup>20</sup> POD	<sup>21</sup> O/G	POD ULSTR Location and Description
OGRAD	Texas-New Mexico Pipeline			and Description
22628	P. O. Box 60028	2602211	0	
	San Angelo, TX 76906			
	Conoco, Inc.			
5097	1406 N. West County Road	2612230	G	678970
	Hobbs, New Mexico 88240			23456789107
				OCT 1997
				RECEIVED
	***			OCD - ARTES
				232425

## IV. Produced Water

	23 POD	<sup>™</sup> POD ULSTR Location and Description
7	V. Well Completion Data	

25 Spud Date	26 Ready Date	<sup>17</sup> TD	<sup>22</sup> PBTD		Perforations	
8/15/97	9/23/97	3834'	3783	1	2968'-3601'	
Mole Size	31 Casing & Tubing	Size	32 Depth Set		33 Sacks Cement	
12 1/4"	8 5/8"		483'	300	sx "C" POZ + 200 sx "C"	
7 7/8"	5 1/2"		3833'		sx Lite "C" + 325 sx "H"	
	2 7/8"		3668'			

## VI. Well Test Data

15 Gas Delivery Date	36 Test Date	37 Test Length	<sup>34</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure	
4 Oil	42 Water	" Gas	" AOF	" Test Method	
ven above is true and complete to	the best of my	okio	MALCONE DY TIM		
ing Technician	A		11-2-97		
2	the Oil Conservation division had en above is true and complete to the Byers and Technician	the Oil Conservation division have been complied en above is true and complete to the best of my  Aren Byers  Tag Technician	the Oil Conservation division have been complied en above is true and complete to the best of my  OIL CO  Approved by:  Title:  Ing Technician  Approval Date:	the Oil Conservation division have been complied en above is true and complete to the best of my  OIL CONSERVATION DIVIS  ORIGINAL CONSERVATION DIVIS  Approved by: DISTRICT II SUPERVISOR  Title:  Ing Technician  Approval Date: 12-9-7	

Printed Name

Title

Date

If this is a change of operator fill in the OGRID number and name of the previous of	perator
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Previous Operator Signature