Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

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BUREAU OF LAND MANAGEMENT

FORM APPROVED a. শাল ১১210-2834 Budget Bureau No. 1004-0135

Expires: March 31, 1993

5 Lease Designation and Serial No. 1 (1) JUH/4//)
of Ecase Designation and Oction 115. LC-U/J 1-11 1005
5. Lease Designation and Serial No. L.C. C. 29419(a)

SUNDRY NOTICES AND REPORTS ON WELLS
form for proposals to drill or to deepen or reentry to a different reservo

Do not use this form for proposals to drill or to deeper Use "APPLICATION FOR PERMIT --" for such proposals 2021222324

6. If Indian, Alottee or Tribe Name ♦ T√f Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE	T T	SELLY UNIT
I. Type of Well: OIL GAS OTHER	4 BECEINED	8. Tight Name and Number SKELLY UNIT
2. Name of Operator TEXACO EXPLORATION & PRODUCTION IN	M ADTESIA	(c. /
Address and Telephone No. P.O. Box 2100, Denver Colorado 80201	0(303)793-4851	9 API Well No. 30-015-29419
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	68793459	10. Field and Pool, Exploratory Area
Unit Letter P: 360 Feet From The SOUTH Line and 540	Feet From The	WILDCAT - ABO
EAST Line Section 22 Township 17-S	Range 31-E	11. County or Parish, State EDDY , NM

Check Appropriate	e Box(s) To Indicate Nature of	of Notice, Report, or O	ther Data
TYPE OF SUBMISSION		TYPE OF ACTIO	
	Abandonment		Change of Plans New Construction
Notice of Intent	Recompletion Plugging Back	[[Non-Routine Fracturing
Subsequent Report	Casing Repair	[Water Shut-Off
Final Abandonment Notice	☐ Altering Casing ☐ OTHER:	COMPLETION	Conversion to Injection Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

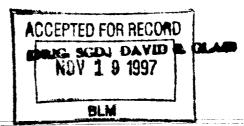
1. TIH TO 7250'. SET PKR. TEST TO 3,000 PSI. REL PKR. TIH. STRADDLE PERFS @ 7242' - 7244'. ACIDIZED W/400 GALS 15% NEFE HCL. REL PKR. PULLED TBG TO STRADDLE PERFS @ 7384'-7396'. ACIDIZED W/600 GALS ACID. PULLED TBG TO STRADDLE PERFS 7370-7372'. ACIDIZED W/400 GALS ACID. PULLED UP TO STRADDLE PERFS @ 7362'-7364'. ACIDIZED W/400 GALS ACID. REL PKR. 09-19-97.

SET PKR. ACIDIZED PERFS 7343'-7346'. ACIDIZED 8TH SET 7308'-7311'. TOH W/ TBG. TEST TOOL. RAN 5-1/2" PKR, SN, 227 JTS, 2-7/8" TBG. SET PKR @ 7200' IN 15 PTS. 09-20-97.

FINISHED RUNNING 2-7/8" TBG. TAGGED SAND @ 7495'. TOOH W/TBG & RBP, RUN MA, SN, JTS. TAGGED @ 7575'. 09-24-97.

SET TAC. REMOVED BOP. FLANGED UP WELL HEAD. RUN 1" BY GAS ANCHOR, 2-1/2" X 1-1/4" X 24' PUMP, K-BARS, RODS. 09-25-97.

OPT: PUMPED 20 BO, 193 BW, 503 MCF GAS. 10-05-97.



	BL	M
4. I hereby certify that the foregoing is true and correct SIGNATURE YPE OR PRINT NAME ST	TITLE Eng. Assistant.	DATE 10/15/97
This space for Federal or State office use) APPROVED CONDITIONS OF APPROVAL, IF ANY:	·	DATE