

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
311 S. 1st St.
Albuquerque, NM 87102-2834

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐		5. Lease Designation and Serial No. LC029419(2) LC-029420A	
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER BACK RESVR.		6. If Indian, Alottee or Tribe Name SKELLY UNIT	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation SKELLY UNIT	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240		8. Well Name and Number SKELLY UNIT	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter P : 360 Feet From The SOUTH Line and 540 Feet From The EAST Line At proposed prod. zone SAME		9. API Well No. 30-015-29419	
14. Permit No.		Date Issued	
15. Date Spudded 3/16/97		16. Date T.D. Reached 4/12/97	
17. Date Compl. (Ready to Prod.) 5/3/97		18. Elevations (Show whether DF, RT, GR, etc.) GR-3838'	
19. Elev. Casinhead 3838'		20. Total Depth, MD & TVD 8000	
21. Plug Back T.D., MD & TVD 7465'		22. If Multiple Compl., How Many*	
23. Intervals Drilled By -->		Rotary Tools 0'-8000'	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 7308'-7444' (EAST CEDAR LAKE ABO)		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run CNL/GR/CCL; DNL/GR; BCS/GR; MCFL/GR; WCT/GR		27. Was Well Cored NO	

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	32#	605'	11"	CL-C 450 SX, CIR113	
5 1/2"	15.5 & 17#	7985'	7 7/8"	CL-H 3425 SX, CR 330	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7467'	

30.

TUBING RECORD

31. Perforation record (interval, size, and number)

7852'-7856', 7865'-7875', 7884'-7890' W/ 2 JSPF (SET CIBP @ 7840')
7823'-7826', 7798'-7815' W/ 2 JSPF (SET CIBP @ 7785')
7714'-7725', 7672'-7674', 7684'-7694', 7486'-7492', 7496'-7517' W/ 2 JSPF
(SET CIBP @ 7465') 7308'-7311', 7315'-7321', 7343'-7346', 7362'-7364', 7370'-
7372' 7384-7386', 7393-7396', 7442-7444' 2 JSPF E CEDAR LAKE ABO

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7308'-7444'	ACID - 2500 GALS 7.5% HCL

33.

PRODUCTION

Date First Production 7/8/97		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 8/6/97	Hours tested 24 hrs	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl. 25	Gas - MCF 890	Water - Bbl. 46	Gas - Oil Ratio 35600
Flow Tubing Press. 440	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 53.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

35. List of Attachments
DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 10/6/97
TYPE OR PRINT NAME Monte C. Duncan

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
EAST CEDAR LAKE ABO	7308'	7444'	SANDSTONE, SHALE	RUSTLER	523'	
				TANSILL	1674'	
				YATES	1830'	
				SEVEN RIVERS	2169'	
				QUEEN	2817'	
				GRAYBURG	3213'	
				SAN ANDRES	3618'	
				GLORIETA	5090'	
				TUBB	6490'	
				ABO	7170'	

38.

GEOLOGIC MARKERS

RECEIVED
1997 OCT -8 A 3:52
BUREAU OF LAND MGMT
ROSWELL OFFICE