

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(Submit other information on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
**NM-86025**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐  
2. NAME OF OPERATOR  
**Mack Energy Corporation**  
3. ADDRESS AND TELEPHONE NO.  
**P.O. Box 960, Artesia, NM 88211-0960**  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **990 FSL 1610 FEL**  
At top prod. interval reported below **990 FSL 1610 FEL**  
At total depth **990 FSL 1610 FEL**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
**McIntyre DK Federal #10**

9. API WELL NO.

**30-015-29424**

10. FIELD AND POOL, OR WILDCAT

**Loco Hills Paddock**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**17**  
**Sec 17 T17S R30E**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

**Eddy**

13. STATE

**NM**

15. DATE SPUNDED

**11/10/97**

16. DATE T.D. REACHED

**11/20/97**

17. DATE COMPL. (Ready to prod.)

**12/11/97**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

**3671 GR**

19. ELEV. CASING HEAD

**3671**

20. TOTAL DEPTH, MD & TVD

**4761**

21. PLUG, BACK T.D., MD & TVD

**4709**

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

**Yes**

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

**4410.5-4603 Paddock**

25. WAS DIRECTIONAL SURVEY MADE

**Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN

**Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray**

27. WAS WELL CORED

**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8</b>	<b>24</b>	<b>453</b>	<b>12 1/4</b>	<b>Circ., 325 sx</b>	<b>None</b>
<b>5 1/2</b>	<b>17</b>	<b>4722</b>	<b>7 7/8</b>	<b>Circ., 1450 sx</b>	<b>None</b>

29. LINER RECORD

SIZE	T O P (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2 7/8</b>	<b>4617</b>	

31. PERFORATION RECORD (Interval, size and number)

**4410.5-4603, 1/2, 52**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>4410.5-4603</b>	<b>2000 gals 15% NE acid</b>
<b>4410.5-4603</b>	<b>32,000 gals 20% NE acid</b>

33. PRODUCTION

DATE FIRST PRODUCTION 12/12/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping 2 1/2 x 2 20 PAP HVR					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/19/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 41	GAS-MCF. 122	WATER-BBL. 205	GAS-OIL RATIO 2976	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 41	GAS-MCF. 122	WATER - BBL. 205	OIL GRAVITY - API (CORR.) 38		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

**Sold**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*David R. Glass*

TITLE

**Production Clerk**

DATE

**1/19/98**

\*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
JAN 20 8 54  
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