Form 3160-3 (December 1990)

Expires: December 31, 1991

U TED STATES ARTESIA, NM 8621

5. LEASE DESIGNATION AND SERIAL NO.

| BUREAU OF LAND MANAGEMENT | | | | | | | NM #67932-NM-046793 | | |
|--|----------------------------|--|--------------------------------|---------------------------|--|-----------------------------|-----------------------------|--------------------------------|--|
| APPLI | CATION F | OR PE | RMIT TO [| DRILL | OR DEEPEN | | 6. IF INDIAN, ALLOT | TEE OR TRIBE NAME | |
| 12. TYPE OF WORK | | | | DEEPEN 🗆 | | | | 7. UNIT AGREEMENT NAME | |
| OIL 🔽 G | as C | THER | | | NGLE DO E COME | MUE | OFFERMOR LEASE NAME. | * '/\ | |
| 2. NAME OF OPERATOR W. D. McIntyre | | | | | | | | ntyre E #3 | |
| MACK ENERGY CORPORATION / 3837 3. ADDRESS AND TELEPHONE NO | | | | | | | | -9425 | |
| P.O. BOX 960, ART | 0 (5 | 8-1288 МДК U | 7 1997 | 10. FIELD AND POOL | OR WILDCAT 78509 | | | | |
| 4. LOCATION OF WELL | | | | with any | state requirement. | NINI IF | B) II W// | 7R,QN,GB,SA | |
| Atsurface | 2 | y and in accordance with any state regularity and in accordance with any state regularity and any control of the control of th | | | | AND SURVEY OR AREA | | | |
| At proposed prod. zone 2135 FSL 2310 FWL | | | | | Unit K DIST. 2 | | SEC 20-T17S-R30E | | |
| 14. DISTANCE IN MILES AN | | | est town or pos EST OF LOCG | | | | EDDY | NM | |
| DISTANCE FROM PROPO | LES WI | EST OF LOCK | | F ACRES IN LEASE 17. NO O | | F ACRES IN LEASE | | | |
| LOCATION TO NEAREST PROPERTY OR LEASE I | 330 | | | 80 T | | TO THIS WELL 40 | | | |
| (Also to nearest drig | | | | | | 20. ROTARY OR CABLE TOOLS | | | |
| TO NEAREST WELL, DRILLING, COMPLETE OR APPLIED FOR, ON THIS LEASE, FT. | | | 660 | | 5500 | | ROTARY | | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3630 GR | | | | | 22. APPROX. DATE WORK WILL START* 2/14/97 | | | | |
| 23. | | | PROPOSED CASI | NG AND | CEMENTING PROFES | L CON | TROLLED WA | TER BASIN | |
| SIZE OF HOLE | GRADE, SIZE OF CASING | | WEIGHT PER FOOT | | SETTING DEPTH | | QUANTITY OF CE | | |
| 17 1/2 | K-55, 13 3/8 | | 54.5 | | 250 | CIRC TWIN | | | |
| 12 1/4 7 7/8 | K-55, 8 5/8 J-55, 5 1/2 | | 24 | | 1100 5500 | SUFF. TO CIRC SUFF. TO CIRC | | | |
| productive, 5 1/2" c with federal regulat | | | | | | | | | |
| APPROVAL SUBJECT TO | | | | | | | | | |
| GENERAL REQUIREMENT | | | | | ONA STV | | | | |
| Drilling Program | SPECIAL STIPULATIONS | | | 6 | Oasted ID-1 | | | | |
| Surface Use & Ope | ATTACHED | | | Exhibit #4 - One- | Exhibit #4 - One-mile Radius Map Exhibit #5 - Production Facilities Layout Fosted ID-1 NL or API 3-14-97 | | | | |
| Exhibit #1 & 1A - Blowout Preventer Equip | | | | | Exhibit #5 - Production Facilities Layout 3-14-97 | | | | |
| Exhibit #2 - Location and Elevation Plat | | | | | Exhibit #6 - Location Layout | | | | |
| Exhibit #3 - Planned Access Road | | | | | Exhibit #7 - H2S Drilling Operations Plan | | | | |
| IN ABOVE SPACE DESCRII deepen directionally, give perti | BE PROPOSED PR | OGRAM: I | f proposal is to deep | en, give d | ata on present productivé zon | e and propos | sed new productive zone. | If proposal is to drill or | |
| deepen directionally, give perti | nent data on subsur | 7 | and incasered and | | | | | | |
| SIGNED (| п | TITLE Producti | | Clerk DATE | | 2/4/97 | | | |
| (This space for Fede | | | | | | | | | |
| PERMIT NO. | | | | | APPROVAL DATE | | | | |
| Application approval does CONDITIONS OF APPROVA | not warrant or certif | y that the ap | plicant holds legal or | equitable t | itle to those rights in the subject | t lease which v | would entitle the applicant | to conduct operations thereon. | |
| APPROVED B | ig. sgd.: 70 | NYLF | ERGUSON | E | ADM, MINE | RALS | DAT | 5.77 | |
| | | | | | s On Reverse Side | | | | |