

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

2-6-97

Adm

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

RECEIVED
SINGLE ZONE ☒ MULTIPLE ZONE ☐

b. TYPE OF WELL

OIL WELL ☒

Gas Well ☐

OTHER

2. NAME OF OPERATOR

MAC K ENERGY CORPORATION

13837

MAK 07 1997

3. ADDRESS AND TELEPHONE NO

P.O. BOX 960, ARTESIA, NM 88211-0960 (505) 748-1288

OIL CON. DIV.

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.)

At surface

990 FNL 990 FEL

At proposed prod. zone

990 FNL 990 FEL

Unit A

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

.25 MILES WEST OF LOCO HILLS

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

330

16. NO. OF ACRES IN LEASE

120

17. NO. OF ACRES IN LEASE TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.

660

19. PROPOSED DEPTH

5500

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3651 GR

22. APPROX. DATE WORK WILL START*

2/14/97

23.

PROPOSED CASING AND CEMENTING PROGRAM

WELL CONTROLLED WATER BASIN

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	K-55, 13 3/8	54.5	250	CIRC TO SURFACE
12 1/4	K-55, 8 5/8	24	1100	SUFF. TO CIRC
7 7/8	J-55, 5 1/2	17	5500	SUFF. TO CIRC

Mack Energy proposes to drill to a depth sufficient to test the Paddock and San Andres formation for oil. If productive, 5 1/2" casing will be cemented. If non-productive, the well will be plugged and abandoned in a manner consistent with federal regulation. Specific programs as per Onshore Oil and Gas Order #1 are outlined in the following attachments:

Drilling Program

Surface Use & Operating Plan

Exhibit #1 & 1A - Blowout Preventer Equip

Exhibit #2 - Location and Elevation Plat

Exhibit #3 - Planned Access Road

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

ATTACHED

Exhibit #4 - One-mile Radius Map

Exhibit #5 - Production Facilities Layout

Exhibit #6 - Location Layout

Exhibit #7 - H2S Drilling Operations Plan

posted ID-1
N+Q HPE
3-14-97

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Cristina D. Cate

TITLE

Production Clerk

DATE

2/4/97

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

(ORIG SGD) TONY L. FERGUSON

TITLE

ADM. MINERALS

DATE

3-5-97

*See Instructions On Reverse Side