

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

311 S. 1st Street

Albuquerque, NM 87102-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

990 FNL 990 FEL Sec 20 T17S R30E

5. Lease Designation and Serial No.

LC-029342-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W D McIntyre C #4

9. API Well No.

30-015-29426

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Completion**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

08/27/97 Rig up, Drilled out DV tool.

11/17/97 Rig up, Run Gamma and CL log, perfed Casing as followed.

4250,54,55,57,60,62.5,67.5,72,96,4315.5,45,47,55,63,67,4402,07,08,33,35,36.5,39.5,44,47,49,4461,62.5,65,67,69,70,72.5,76,79,80,81,85,86,89,91,4502,03.5,05,06,10,11,12,13,31.5,34.5,36,4538,42,44,47,50,51,55,57,63.5,65,73.75,78,79,80,85,87,92,96.5,98.5,4601,04,28.5,30,34.5,41.5,48,52,56.

11/19/97 RIH with 5 1/2" PPI tool breakdown all perfs from 4250' to 4656', 82 holes, POH with PPI tool, RIH with 5 1/2" RTTS.

11/21/97 Reacidized Perfs w/ 40,000 gals 20% HCL acid & 54,000 gals 40# gel.

11/22/97 Ran in hole w/ new 2 7/8" prod tbg. Landed SN @ 4667' w/153 joints.

11/24/97 RIH w/new 2 1/2x2x20' PAP trash pump. 128-7/8" & 56-1" new type 97 rods. 2'x7/8" & 2'-6'-8'x1" ponies. Installed Pumping Unit. Put on Production.

14. I hereby certify that the foregoing is true and correct

Signed

Crisco D. Carter

Title

Production Clerk

Date

1/16/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

(ORIG. SCD) DAVID R. GLASS

Date