Form 3160-4 (October 1990)

JNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN

LICATE* See other in struction on reverse side)

Expires: December 31,1991

5. LEASE DESIGNATION AND SERIAL NO. LC-029342-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: OIL N.M Oil Cons. Division . UNIT AGREEMENT NAME \mathbf{X} b. TYPE OF COMPLETION: 241 <u>S. 1st Stand</u> DIFF. DEEPEN NEW X 8. FARM OR LEASE NAME, WELL NO. RESVE OVER NM 58210-2834 2. NAME OF OPERATOR W D McIntyre C #4 9. API WELL NO. Mack Energy Corporation 3. ADDRESS AND TELEPHONE NO 30-015-29426 P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288 IO. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) Loco Hills Paddock 990 FNL 990 FEL 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At top prod. interval reported below 990 FNL 990 FEL-At total depth 990 FNL 990 FEL RECEIVED Sec 20 T17S R30E 12. COUNTY OR 14. PERMIT NO. Ëďdy NM 19. ELEV. CASING HEAD 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4/17/97 4/29/97 11/24/97 3651 GR√ 3651 CABLE TOOLS 23. INTERVALS ROTARY TOOLS 22. IF MULTIPLE COMPL. 21. PLUG, BACK T.D., MD & TVD 20. TOTAL DEPTH, MD & TVD HOW MANY DRILLED BY 4709 Yes 4832 24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE 4250-4651 Paddock Yes 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray CASING RECORD (Report all strings set in well) 28 CASING SIZE/GRADE WEIGHT, LB./FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 8 5/8 464 12 1/4 Circ., 400 sx None Circ., 1265 sx 5 1/2 17 4722 7 7/8 None TUBING RECORD 30 29. LINER RECORD SIZE TOP (MD) SIZE DEPTH SET (MD) PACKER SET (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) 27/8 4667 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2000 gals 15% NE acid 4250-4651 4250-4651 32,000 gals 20% NE acid 4250-4651, 1/2, 82 33 PRODUCTION DATE FIRST PRODUCTION WELL STATUS (Producing or PRODUCTION METHOD (Flowing, gas lift, pumping shut-in) Producina 2 1/2 x 2 20 PAP HVR 12/1/97 Pumping OIL-BBL. DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR GAS-MCF. WATER-BBL. **GAS-OIL RATIO** TEST PERIOD 12/20/97 107 122 24 428 1144 CALCULATED WATER - BBL GAS-MCF OIL GRAVITY - API (CORR.) FLOW. TUBING PRESS. OIL-BBL. CASING PRESSURE 24-HOUR RATE 428 107 122 38 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold 35. LIST OF ATTACHMENTS ACCEPTED FOR RECORD datermined from all available records 36. I hereby certify/that the foregoing and attached informa Production Clerk SIGNED



Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors PO Box 1370 505/746-6651

Artesia. NM 88211-1370 746-3518 fax 748-2205

May 13, 1997

Mack Energy Corporation PO Drawer 960 Artesia, NM 88211-0960

RE:

McIntyre C Federal #4 990' FNL & 990' FEL Sec. 20, T17S, R30E **Eddy County, New Mexico**

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
468'	1 1/4
978'	1
1263'	1/2
1566'	3/4
2063'	1 1/2
2554'	1 1/4
3055'	1 1/4
3554'	1
4051'	1
4608'	1 1/2
4730'	1

Very truly yours.

Eddie C. LaRue Vice President

STATE OF NEW MEXICO **COUNTY OF EDDY**

The foregoing was acknowledged before me this 13th day of May, 1997.

OFFICIAL SEAL REGINIA L. GARNER NOTARY PUBLIC - NEW MEXICO BOND FILED WITH SECRETARY OF STATE mission Expires Clua. 30