							and a second second second	an a	
· j				N. M.					
Form 3160-3 (December 1990)			ED STATES	1.4.	TESIA SUBMIT IN 1 (Other Instru reverse		Form approved. Budget Bureau Expires: Decem		
	DEPAR		T OF THE I		OR	. (	5. LEASE DESIGNATION	AND SERIAL NO.	
	BURE	AU OF	LAND MANA	GEMENI			LC-0549	88	
APPL	ICATION F			DRILL	CROEEPEN	/ED)	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
a. TYPE OF WORK				ť	- <del>U</del>		7. UNIT AGREEMENT NA	ME	
DR			DEEPEN l		MAR 101	997	6125		
	Gas Welt	THER		S[NO ZON			8. FARM OR LEASE NAME, WEL	LNO. #	
2. NAME OF OPERATOR				1	NIL CON	-DAW	Jenkins B F	ederal "'	
		K ENER	<b>RGY CORPOR</b>	ATION	1385		). API WELL NO.	201161	
3. ADDRESS AND TELEPHONE N					5 - 11 - 1		10. FIELD AND POOL, OR WILDCAT 7 850		
P.O. BOX 960, ARTESIA, NM 88211-0960 (505) 748-1288							Grayburg Jackson	<b>•</b> • • •	
4. LOCATION OF WEL At surface	L (Report location					-	11. SEC., T., R., M., OR B	LK.	
At proposed prod. zo		1	650 FNL 1090	FWL	LIKE APPRC	DVAL	AND SURVEY OR AR		
Un it	~		1650 FNL	1090 <b>F</b> V	VL BY STATE		SEC 20 T17	5 R30E	
4. DISTANCE IN MILES A	ND DIRECTION FR		EST TOWN OR POST				12. COUNTY OR PARISH EDDY	13. STATE NM	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1090			1090	16. NO. O	OF ACRES IN LEASE 17. NO OF ACRES IN LEASE   160 TO THIS WELL 40		10		
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. 660			660	19. PROF	osed depth 5500	20. ROTAR	RY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show 3629	whether DF, RT, G - <del>3623 GR</del>	R, etc.)	ROSWELL C	ONT	IOLLED WATE	R BASIA	22. APPROX. DATE WORK 2/14/9		
3. CASING PE	M AMEA	DED	PROPOSED CASI	NG AND O	CEMENTING PROGRA	M			
SIZE OF HOLE	CELGRADE, HER OF	A* . I . I	CLUDEIGHT PER P	тос	SETTING DEPTH		QUANTITY OF CEMENT		
17 1/2	K-55, 13	3/8	54.5		250		CIRC TO SURFACE WITNES		
12 1/4	K-55, 8		24		1100		SUFF. TO CIRC		
7 7/8	<b>J-55, 5</b>	1/2	17		5500		SUFF. TO CIR	<u> </u>	
			-				res formation for oi		
productive, 5 1/2"	casing will be o	emente	d. If non-produ	ictive, th	e well will be plug	ged and at	andoned in a mann	er consistent	
with federal regula	tion. Specific <b>p</b>	orogram	s as per Onsho	re Oil a	nd Gas Order #1 a	re outlined	l in the following at	achments:	
-			OVAL SUBJEC	ot to Ement	SAND NS	sL-		N	
Drilling Program_		SPECI	AL STIPULAT	IONS				29	
Surface Use & Op	erating Plan	ATTAC	_		Exhibit #4 - One	-mile Radi	us Map		
Exhibit #1 & 1A - Blowout Preventer Equip					Exhibit #5 - Production Facilities Layout				
Exhibit #2 - Locat		-	- -		Exhibit #6 - Loc		•	• <u>-</u>	
Eachthia 42 Diann			Posted 7	D-1		-	nerations Dian	· ·	

Exhibit #3 - Planned Access Road

NLOV API	
3 21.97	

Exhibit #7 - H2S Drilling Operations Plan 🛀

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED	risão D. Cartar_IIILE_	Production Clerk	DATE	1/29/97
(This space fo	or Federal or State office use)			
PERMIT NO.		APPROVAL DATE		
	oval does not warrant or certify that the applicant holds legal or equitable APPROVAL, IF ANY:	title to those rights in the subject lease which would e	ntitle the appli	cant to conduct operations there
	(ORIG. SGD.) TONY & FERGUSON	ADM, MINERALS	Ş	. ( . ? 7
APPROVED BY	TITLE	0	ATE	• 6 1 /

## \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes if a crime for any person knowingly and willfully to make to any department or agency of the