

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-054988-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jenkins B Federal #7

9. API Well No.

30-015-27475

10. Field and Pool, or Exploratory Area

Grayburg Paddock

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

1650 FNL 1090 FWL Sec 20 T17S R30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

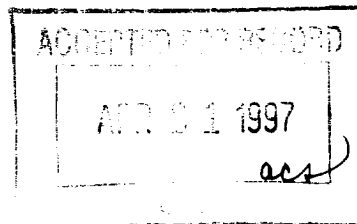
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement Long String
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/14/97 T.D. 7 7/8" @ 4810' @ 11:20 a.m. Pump 60 bbl sweep & spot 180 bbls mud on bottom, POH & Prep to log.

4/15/97 RIH w/drill pipe & POH laying down. Ran in hole w/110 jts 5 1/2" J-55 LT&C 17# csg. Landed Casing @ 4796', DV Tool @ 3968', Marker Joint @ 3102'. Cemented First Stage w/165 sx 50/50 C Poz, 2% gel, .5% FL-25, 5# salt. Open DV Tool & Circ. out 32 sx. Circ. 6 hrs between stages. Cemented 2nd stage w/900 sx 35/65 C Poz, 6% gel, 1/4# CF, 3# salt, Tail end w/350 sx 50/50 C Poz, 2% gel, .5% FL-25, 5# salt. Plug down @ 5AM 4/16/97. Circ 225 sacks on 2nd Stage.



14. I hereby certify that the foregoing is true and correct

Signed

Robert C. Ch...

Title

Production Clerk

Date

4/17/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: