

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
J. V. O. (See Other Instructions on Reverse side)

OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐ Water Injection ☒
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. Name of Operator

The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At Surface 1880' FSL & 1980' FEL Unit J
At top prod. Interval reported below
At total depth

14. PERMIT NO.

DATE ISSUED
03/10/97

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

04/25/97

16. DATE T.D. REACHED

05/01/97

17. DATE COMPL. (Ready To prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3869'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4050'

21. PLUG BACK T.D., MD & TVD

3985'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

3365'-3597' Grayburg/San Andres

25. WAS DEVIATION SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Spaced Neutron Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23# ISW-42	364'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl	
5-1/2"	17# J-55	4050'	7-7/8"	750 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +	Circ. 83 sks.
				250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344	
				+ 1/4# FC/sk.	Circ. 11 sks.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3312'	

31. PERFORATION RECORD (Interval, size and number)

3365', 3400', 01', 02', 03', 04', 09', 21', 22', 48', 49', 50', 86', 3517', 27', 28', 29', 45', 46', 47', 60', 61', 66', 72', 73', 74', 93', 94', 95', 96' & 97' w/2 SPF (62 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3365'-3597'	Acidized w/4500 gals. 15% NE-FE acid

33. DATE FIRST PRODUCTION

Injecting 06/11/97

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Injecting

WELL STATUS (Producing or shut-in)

Injection

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-api (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

(ORIG. SCD) DAVID A. CLARK

TEST WITNESSED BY

Alan Short

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Mary Jo Turner

TITLE Completion Department

DATE September 30, 1997