

N. M. Oil Cons. Division

811 S. 1ST ST.

RTESIA, NM 88210-2634

SUBMIT IN 1 DATE
(Other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0136
Expires: February 23, 1995Form 3160-3
(July 1992)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

RECEIVED

b. TYPE OF WELL

OIL WELL ☐GAS WELL ☒OTHER ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

7377

MAR 14 1997

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with applicable State requirements.)

At surface

1980' FSL & 1650' FEL

At proposed prod. zone

1980' FSL & 1650' FEL Unit 3

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2 miles NW from Loco Hills

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 990
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

1795

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.19. PROPOSED DEPTH
11500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3584' GR

22. APPROX. DATE WORK WILL START*

March 17, 1997

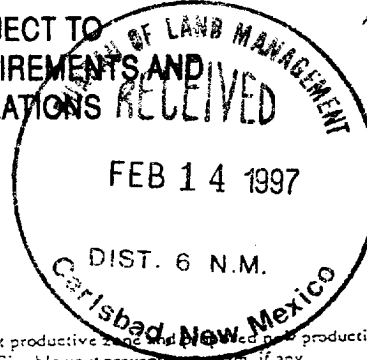
23. ROSWELL CONTROLLED WATER BASIN AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4	11-3/4 H-40 A ST&C	42	400	260 SX CIRCULATED
11	8-5/8 J-55 LT&C	32	3100	950 SX CIRCULATED
7-7/8	5-1/2 S-95 & N-80 LT&C	17	11500	1400 sacks

The Undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on leased land or portions thereof as shown below:

LC 02875

Sec 23, T17S, R29E

Morrow Formation
Federal Bond # 15 MT 0748 with
endorsement to New MexicoAPPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

Posted ID-1
NLC API
3-31-97

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNATURE Betty Gildon Betty Gildon, Regulatory Analyst

DATE 2/13/97

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY (ORIG. SGD.) ARMANDO A. LOPEZ

TITLE Regulatory Analyst

ADM, MINERALS

DATE 3-13-97

*See Instructions On Reverse Side