

0150-5
(1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 107-0105
Exemption: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or to deepen or retest.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

APR 01 1997

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
Name of Operator

Enron Oil & Gas Company

Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1650' FEL
Sec 23, T17S, R29E

7. If Unit or CA Agreement Designation

Grayburg Deep Unit #13

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

Grayburg Morrow

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Casing test & cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Abandonment Report and Log form.)

Description Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured true vertical depths for all markers and zones pertinent to this work.)

3-24-97 - Spud 7:30 a.m.

Ran 12 joints 11-3/4" 42# H-40 ST&C casing set at 518'.

Halliburton cmt as follows:

Test pump and lines to 1500 psig. Pumped 20 bbls of FW. Pumped 174.5 bbls of cmt. Dropped top plug, pumped 56.5 bbls of FW. Displaced cmt @ 7.5-2.0 BPM. PSI increased from 45 to 50 psi. Did bump plug with 450 psi. Slurry #1: 150 sks Premium Plus + 5 ppg Gilsonite + .5% Versaset, 14.8 ppg, 1.33 cu ft/sk, 35.5 bbls. Slurry #2: 200 sks Premium plus and 2% CaCl and 3% Econolite and .25 PPG flocele, 11.4 ppg, 2.88 cu ft/sk, 103 bbls. Slurry #3: 150 sks Premium plus + 2% CaCl, 14.8 ppg, 1.34 cu ft/sk, 36 bbls. Slurry #4: Through one inch at 84', 100 sks of Premium plus and 3% CaCl, did not circ. Slurry #5: Through one inch at 84', 100 sks of Premium plus and 3% CaCl, circ 12 sks of cmt.

TOC at Surface.

(Over)

I hereby certify that the foregoing is true and correct

Signature: Betty Gildon Title: Regulatory Analyst

Date: 3/26/97

(This space for Federal Bureau of Investigation use)

Approved by: _____
Conditions of approval, if any:

Title

Date

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Cement job witnessed by Don Early (BLM representative).

WCC - 12 hours. 1/2 hour pressure tested to 500 psi, OK.