

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECORDED

APR 2 1997

FORM APPROVED
Bureau Bulletin No. 100-0135
Effective: March 31, 1993

6. Lease Designation and Serial No.

LC 028793-C

7. Well Name and No.

Enron Oil & Gas Company

811 S. 1st Street

8. Field and Pool, or Exploratory Area

Grayburg Deep Unit #13

9. API Well No.

30-015-29454

10. Field and Pool, or Exploratory Area

Grayburg Morrow

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator
Enron Oil & Gas Company

Address and Telephone No.
P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1650' FEL
Sec 23, T17S, R29E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other: Casing test & cmt job
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

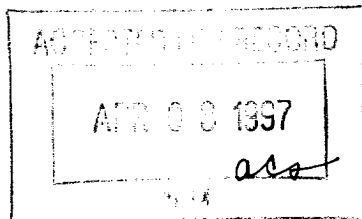
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-30-97 - Ran 11 joints 8-5/8" 32# HCK-55^{ST&C} and 96 joints 8-5/8" 32# J-55 ST&C casing set at 4403'.

Cemented with 1515 sacks Hallib Prem Plus 50/50 poz mix "A" and 10% gel and 1/4 ppg flocele, 11.90 ppg, 2.41 cuft/sx, 650 bbls slurry and 150 sx Prem Plus and 2% CaCl, 14.80 ppg, 1.34 cuft/sx, 35 bbls slurry. Circulated 291 sacks.

WOC - 12 hours.

30 minutes pressure tested to 2000 psi, OK.



I hereby certify that the foregoing is true and correct

Signature: Betty Gildon

Title: Regulatory Analyst

Date: 3/31/97

(This space for use by State or local official)

Approved by _____
Conditions of approval, if any:

Title

Date