

74T
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 23, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC 028793-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Grayburg Deep Unit #13

8. FARM OR LEASE NAME, WELL NO.

9. API WELL NO.

30 015 29454

10. FIELD AND POOL, OR WILDCAT

Grayburg Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 23, T17S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ OTHER ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FSL & 1650' FEL

At top prod. interval reported below

At total depth

Same

Same

14. PERMIT NO.

DATE ISSUED

3-13-97

15. DATE STUDDED

3-24-97

16. DATE T.D. REACHED

4-18-97

17. DATE COMPL. (Ready to prod.)

P&A 4-20-97

18. ELEVATIONS (DP, KHS, RT, GR, ETC.)*

3584' GR

20. TOTAL DEPTH, MD & TVD

11365

21. PLUG. BACK T.D., MD & TVD

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22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. TYPE ELECTRIC AND OTHER LOGS RUN

ZSL/CN/GR, DAL/GR, DIFL/GR

26. WAS WELL CORRED

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOSE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
1-3/4 H-40 ST&C	42	518	11	Circ; 700 sx Prem Plus	None
8-5/8 HCK ST&C & J-55 ST&C	32	4403	7-7/8	Circ; 1665 sx Prem Plus	None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

PRODUCTION

33.		PRODUCTION					WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)							TEST WITNESSED BY	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Betty Gildon

TITLE Regulatory Analyst

DATE 6/23/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, leak, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP		DESCRIPTION, CONTENTS, ETC.
	TOP	BOTTOM	
	0	1915	Surface rock, redbed
	1915	2525	Salt, Anhydrite
	2525	3770	Anhy
	3770	6390	Dolomite
	6390	7512	Dolo, Shale
	7512	7830	Chert, Lime, Shale
	7830	9107	Lime, Shale
	9107	9390	Lime, Dolo, Shale
	9390	9705	Lime
	9705	10485	Lime, Shale
	10485	10800	Lime, Chert, Shale
	10800	11091	Shale, Lime, Sand
	11091	11365	Lime, Shale
4/18/97 - Sidewall Cores - 100% Recovery:			
11020, 11015, 11008, 11001, 10896,			
10894, 10877, 10870, 10857, 10844,			
10388, 10383.			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg	2313	
San Andres	2541	
Abo	6137	
Wolfcamp	7557	
Strawn	10088	
Atoka	10357	
Morrow Clastics	10801	
Lower Morrow	10939	
Miss. Chester	11278	