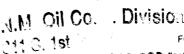
Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

5. Lease Designation and Serial No. LC 029420A・ 449 A

6. If Indian, Alottee or Tribe Name Use "APPLICATION FOR PERMIT --" for such proposals 7 If part or CA, Agreement Designation SUBMIT IN TRIPLICATE SKELLY UNIT 8. Well Name and Number OIL WELL GAS 1. Type of Well: **₩**ELL OTHER SKELLY UNIT 2. Name of Operator **TEXACO EXPLORATION & PRODUCTION INC.** 904 3. Address and Telephone No API Well-No. P.O. Box 2100, Denver Colorado 80201 (303)793-4851 30-015-29461 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, Exploratory Area 625 Feet From The SOUTH Line and 1709 WILDCAT - ABO Unit Letter Feet From The 11. County or Parish, State **EAST** Line Section 22 Township 17-S Range 31-E EDDY , NM 12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans Recompletion **New Construction** Notice of Intent Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Altering Casing Conversion to Injection **Final Abandonment Notice** OTHER SPUD, SURF CSG. Dispose Water (Note: Report results of multiple completion on Well letion or Recompletion Report and Log Form) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*. NABORS RIG #142 SPUD 14.75 INCH HOLE @ 9:30 PM 12-10-97.DRILLED TO 615'. RAN 14 JOINTS OF 11-3/4 INCH, 42#, WC-40, STC CASING SET @ 615'. RAN 6 CENTRALIZERS. 2. DOWELL CEMENTED WITH 351 SACKS CLASS C W/ 2% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 150 SACKS CLASS C 3 W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 8:41 PM 12-11-97. CIRCULATED 210 SACKS. NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 2:30 AM TO 3:00 AM 12-12-97. WOC TIME 5 HOURS AND 51 MINUTES FROM 8:41 PM 12-11-97 TO 2:30 AM 12-12-97. 5 DRILLING 11 INCH HOLE.

14 I herely certify that the foregoing is true and correct SIGNATURE C.P. Bosham SIZ OTITLE TYPE OR PRINT NAME Sheilla D. Reed-High	Eng. Assistant.	DATE	12/17/97
(This space for Federal or State office use)			
APPROVED			
CONDITIONS OF APPROVAL, IF ANY:	TITLE	_DATE	

BLM