

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface
Unit Letter O : 625 Feet From The SOUTH Line and 1709 Feet From The EAST Line
At proposed prod. zone
SAME

At Total Depth

15. Date Spudded 12/10/97 16. Date T.D. Reached 1/14/98 17. Date Compl. (Ready to Prod.) 4/1/98 18. Elevations (Show whether DF, RT, GR, etc.) GR-3831' 19. Elev. Casinhead

20. Total Depth, MD & TVD 9200' 21. Plug Back T.D., MD & TVD 7430' 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Drilled By --> ROTARY TOOLS CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 7303-7426' ABO 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run BHC-CAL-NGT-TLD-CNL-HALS GR-CNL 27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 8 5/8	32#	600'	11	450 SACKS - CIRCULA	
WC50, 5 1/2	15.5 & 17#	7800'	7 7/8	1700 SACKS - CIRCUL	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7371'	7538'

31. Perforation record (interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
7303-7426'							

33. PRODUCTION

Date First Production 4/1/98 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2" X 1 1/2" X 24' Well Status (Prod. or Shut-in) PROD

Date of Test 4-09-98 Hours tested 24 HRS. Choke Size Prod'n For Test Period Oil - Bbl. 3 Gas - MCF 28 Water - Bbl. 14 Gas - Oil Ratio 9333

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

35. List of Attachments

36. I hereby certify that the foregoing is true and correct.
SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 6/8/98
TYPE OR PRINT NAME J. Denise Leake

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
RUSTLER	0	500'	ANHYDRITE, SALT			
TANSILL	500	1570'	ANHYDRITE			
YATES	1570	1790'	SANDSTONE, DOLOMITE			
QUEEN	1790	2750'	"			
GRAYBURG	2750	3150'	"			
SAN ANDRES	3150	3550'	DOLOMITE, LIMESTONE			
TUBB	3550	6450'	DOLOMITE			
ABO	6450	7300'	DOLOMITE			

LC-1 1419A
SKELLY UNIT #904

30-015-29461

OPERATOR'S COPY

LOCATION Unit Lx. 0
LEASE & WELL

SECTION 22, T17S, R31E, EDDY COUNTY, NEW MEXICO
(Give Unit, Section, Township and Range)

OPERATOR

TEXACO E & P O. O. BOX 46510, DENVER, CO. 80201

TEXACO E & P INC.
205 E. BENDER BLVD.
HOBBS NM 88240

DRILLING CONTRACTOR

NABORS DRILLING USA, INC.

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH

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1/2 244

3/4 5186

1 1/2 7747

1/2 415

1 1/2 5914

1 1/2 8001

1/2 615

2 1/4 6195

1 8383

1/4 1014

2 1/2 6389

3/4 8797

1 1/4 1519

2 3/4 6518

3/4 9200

1 1/4 1838

3 1/4 6613

1 1/4 2156

4 1/2 6709

1 1/4 2505

3 6803

2 1/4 2917

3 6900

1 1/4 3076

3 3/4 6995

1 3362

4 7089

1 1/2 3872

3 1/2 7181

3/4 4158

3 1/4 7267

3/4 4476

2 1/4 7363

3/4 4828

1 3/4 7474

ACCEPTED FOR RECORD

FEB 08 1998

Drilling Contractor

Nabors Drilling USA, Inc.

By

Brent Sanders

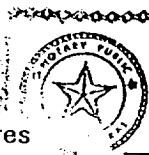
Brent Sanders, Engineering Manager

Subscribed and sworn to before me this

19th

day of January, 1998

Donna Westbrook
Notary Public



DONNA WESTBROOK
NOTARY PUBLIC
STATE OF TEXAS
My Comm. Exp. 12-27-2000

My Commission Expires

MIDLAND

County

TEXAS