

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

Amended Report

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL				5. Lease Designation and Serial No. LC 029420A	
1b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR.				7. If Unit or CA, Agreement Designation SKELLY UNIT	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well Name and Number SKELLY UNIT	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405				9. API Well No. 30-015-29461	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter O : 625 Feet From The SOUTH Line and 1709 Feet From The EAST Line At proposed prod. zone SAME				10. Field and Pool, Exploratory Area E CEDAR LAKE ABO	
At Total Depth				11. SEC., T., R., M., or BLK. and Survey or Area Sec. 22, Township 17-S, Range 31-E	
15. Date Spudded 12/10/97		16. Date T.D. Reached 1/14/98		12. County or Parish EDDY	
17. Date Compl. (Ready to Prod.) 4/1/98		18. Elevations (Show whether DF, RT, GR, etc.) GR-3831'		13. State NM	
20. Total Depth, MD & TVD 9200'		21. Plug Back T.D., MD & TVD 7430'		19. Elev. Casinhead	
22. If Multiple Compl., How Many*				23. Intervals Drilled By --> ROTARY TOOLS	
24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 7303-7426' ABO				25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run BHC-CAL-NGT-TLD-CNL-HALS GR-CNL				27. Was Well Cored NO	

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC40 11.75"	42#	599'		501 SACKS	
WC50 8.625"	32#	4828'		2350 SACKS	
WC50 5.5"	17#	9207'		2100 SACKS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7371'	7538'

31. Perforation record (interval, size, and number) 7303-7426'				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				7303-7426'		12000 GALS 15% HCL	
						8000 GALS GELLED WTR	

33. PRODUCTION							
Date First Production 4/1/98		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 1/2"X24"				Well Status (Prod. or Shut-in) PROD	
Date of Test 4-09-98	Hours tested 24 HRS.	Choke Size	Prod'n For Test Period	Oil - Bbl. 3	Gas - MCF 28	Water - Bbl. 14	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							
35. List of Attachments							
36. I hereby certify that the foregoing is true and correct							
SIGNATURE <i>J. Denise Leake</i>		TITLE Engineering Assistant					
TYPE OR PRINT NAME J. Denise Leake		DATE 4/21/98					