

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

Amended Report

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL				5. Lease Designation and Serial No. LC 029420A	
1b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR.				6. If Indian, Alottee or Tribe Name SKELLY UNIT	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				7. If Unit or CA, Agreement Designation SKELLY UNIT	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405				8. Well Name and Number SKELLY UNIT	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter O : 625 Feet From The SOUTH Line and 1709 Feet From The EAST Line At proposed prod. zone SAME				9. API Well No. 30-015-29461	
At Total Depth				10. Field and Pool, Exploratory Area E CEDAR LAKE ABO	
14. Permit No.		Date Issued		12. County or Parish EDDY	
15. Date Spudded 12/10/97		16. Date T.D. Reached 1/14/98		13. State NM	
17. Date Compl. (Ready to Prod.) 4/1/98		18. Elevations (Show whether DF, RT, GR, etc.) GR-3831'		19. Elev. Casinhead	
20. Total Depth, MD & TVD 9200'		21. Plug Back T.D., MD & TVD 7430'		23. Intervals Drilled By -> ROTARY TOOLS	
22. If Multiple Compl., How Many*				24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 7303-7426' ABO	
26. Type Electric and Other Logs Run BHC-CAL-NGT-TLD-CNL-HALS GR-CNL				25. Was Directional Survey Made NO	
27. Was Well Cored NO					

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC40 11.75"	42#	599'		501 SACKS	
WC50 8.625"	32#	4828'		2350 SACKS	
WC50 5.5"	17#	8207'		2100 SACKS	

SIZE	TOP	BOTTOM	SCREEN	SIZE	DEPTH SET	PACKER SET
				2 7/8"	7371'	7538'

31. Perforation record (interval, size, and number) 7303-7426'	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	7303-7426'
	12000 GALS 15% HCL
	8000 GALS GELLED WTR

33. PRODUCTION							
Date First Production 4/1/98		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2" X 1 1/2" X 24"				Well Status (Prod. or Shut-in) PROD	
Date of Test 4-09-98	Hours tested 24 HRS.	Choke Size	Prod'n For Test Period	Oil - Bbl. 3	Gas - MCF 28	Water - Bbl. 14	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
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35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 9/21/98

TYPE OR PRINT NAME J. Denise Leake