

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas  
811 S. 1st  
Artesia, NM

Division

C/SF

PERMIT APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator ☒ TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter O : 625 Feet From The SOUTH Line and 1709 Feet From The

EAST Line Section 22 Township 17-S Range 31-E

5. Lease Designation and Serial No.

LC 029420A 029419(a)

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation  
SKELLY UNIT

8. Well Name and Number  
SKELLY UNIT

904

9. API Well No.  
30-015-29461

10. Field and Pool, Exploatory Area  
E CEDAR LAKE ABO

11. County or Parish, State  
EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Attering Casing  
☒ OTHER: Method of Water Disposal  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notification of water disposal. Well currently produces 2 bbls. of produced water per day from East Cedar Lake Abo formation. Total fluid is pumped from Skelly Unit #904 ( 625' FSL and 1709' FEL of Sec 22-T17-R31E ) into the Skelly Unit #903 CTB ( 360' FSL and 540' FEL of Sec 22-T17S-R31E ).

Production fluid enters battery at a header, then goes into a separator to drop out gas and commingles with the fluid from Skelly Unit #903 . From there, the fluid goes into a 500 bbl. Gunbarrel where the produce water separates and is sent to a 250 bbl. fiberglass tank.

The water is pumped and metered to the Mack Energy ( PO Box 960, Artesia, NM 88211 ) Pronghorn SWD #1 ( 330' FNL and FEL of Sec 24-T19S-R32E ) for disposal.



14. I hereby certify that the foregoing is true and correct

SIGNATURE Bobby J. Hill TITLE Engineering Assistant

DATE 3/23/99

TYPE OR PRINT NAME Bobby J. Hill

(This space for Federal or State office use)  
APPROVED BY (ORIG. SGD.) DAVID R. GLASS

TITLE PETROLEUM ENGINEER

DATE APR 02 1999

CONDITIONS OF APPROVAL, IF ANY SEE ATTACHED FOR

Title 18 U.S.C. Section 1001, makes it a crime to knowingly and willfully make any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States any false, fictitious or fraudulent statements or

CONDITIONS OF APPROVAL