Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Tesia, N

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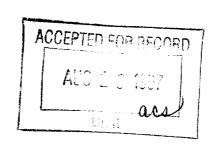
FORM APPROVED VISIO: Rudget Bureau No. 1004-0135

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		March 31, 1993	
2834 De	eignation an	d Serial No	

SUNDRY NOTICES AND REPORTS ON WELLS LC 030570B Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6: If Indian, Alottee or Tribe Name Use "APPLICATION FOR PERMIT -- for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 8. Well Name and Number OIL WELL 1. Type of Well: U OTHER LOCO '25' FEDERAL COM. 2 Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 9. API Well No. Address and Telephone No. (303)793-4851 P.O. Box 2100, Denver Colorado 80201 30-015-29476 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, Exploratory Area CEDAR LAKE MORROW, LOCO HILLS ATOKA, Feet From The SOUTH Line and 1980 Feet From The 2140 Unit Letter 11. County or Parish, State Range 30-E Township 17-S Section 25 WEST \_\_ Line EDDY , NM Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment **New Construction** Recompletion Non-Routine Fracturing Plugging Back Notice of Intent Water Shut-Off Casing Repair Subsequent Report Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water COMPLETION OTHER: (Note: Report results of multiple comp on or Recompletion Report and Log Form.)

- 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*.
- RU DOWELL. SPOT 500 GALS 10% ACETIC ACID @ 11,320'. PULL PKR TO 11,123'. SET PKR. PUMPED 125 BBLS 2% KCL, 500 GALS 1. 10% ACETIC ACID AND 48 BBLS 2% KCL. 07-17-97.
- RU SCHLUMBERGER. RIH W/ GR/CCL TOOL. CORRELATE F/DEPTH, LOG F/PBTD 11,418'. PKR @ 11084'. POOH. PERF'D W/ 4 JSPF: 11,192'-11,200', 11211'-11217' AND 11,310'-11314'. 26 HOLES. 07-18-97.
- OPENED WELL ON 8/64" CHOKE. FLOWED WELL 2020 PSI., 1.1 MMCF. OPEN TO 10/64" CHOKE. 07-19-97.
- RIH W/ COLLAR STOP. SET STOP @11,053'.POOH. RIH W/TANDEM 120 HR BHP BOMBS.SET BOMBS IN STOP.POOH. SI WELL.07-21-97.
- SITP 3183 PSI DEAD WT. OPENED WELL. RAN 4 PT TEST, 8/64" 14/64" CHOKES. WELL FLOWED 2767 MMCF @ RESPECTIVE TBG PRESS 2616, 2403, 2187, AND 1966. SI. 07-26-97.

FINAL REPORT BASED ON CAOF OF 4.049 MMCF. 07-29-97.



14 I hereby certify that the foregoing is true and correct SIGNATURE C. P. Barham SEC	TITLE Eng. Assistant.	DATE 7/30/97
TYPE OR PRINT NAME Sheilla D. Ree		
(This space for Federal or State office use)		
APPROVED CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly representations as to any matter within its jurisdiction.	and willfully to make to any department or agency of the United	States any false, fictitious or fraudulent statements or