

DISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.  
LC 030570B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

8. Well Name and Number  
LOCO '25' FEDERAL COM.

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

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3. Address and Telephone No. P.O. Box 2100, Denver Colorado 80201 (303)793-4851

9. API Well No.  
30-015-29476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter K 2140 Feet From The SOUTH Line and 1980 Feet From The

10. Field and Pool, Exploratory Area  
CEDAR LAKE MORROW, LOCO HILLS ATOKA.

WEST Line Section 25 Township 17-S Range 30-E

11. County or Parish, State  
EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ OTHER: COMPLETION
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RU DOWELL. SPOT 500 GALS 10% ACETIC ACID @ 11,320'. PULL PKR TO 11,123'. SET PKR. PUMPED 125 BBLS 2% KCL, 500 GALS 10% ACETIC ACID AND 48 BBLS 2% KCL. 07-17-97.
2. RU SCHLUMBERGER. RIH W/ GR/CCL TOOL. CORRELATE F/DEPTH, LOG F/PBTD 11,418'. PKR @ 11084'. POOH. PERF'D W/ 4 JSPF: 11,192'-11,200', 11,211'-11,217' AND 11,310'-11,314'. 26 HOLES. 07-18-97.
3. OPENED WELL ON 8/64" CHOKE. FLOWED WELL 2020 PSI., 1.1 MMCF. OPEN TO 10/64" CHOKE. 07-19-97.
4. RIH W/ COLLAR STOP. SET STOP @ 11,053'. POOH. RIH W/TANDEM 120 HR BHP BOMBS. SET BOMBS IN STOP. POOH. SI WELL 07-21-97.
5. SITP 3183 PSI DEAD WT. OPENED WELL. RAN 4 PT TEST, 8/64" - 14/64" CHOKES. WELL FLOWED 2767 MMCF @ RESPECTIVE TBG PRESS 2616, 2403, 2187, AND 1966. SI. 07-26-97.
6. FINAL REPORT BASED ON CAOF OF 4.049 MMCF. 07-29-97.

ACCEPTED FOR RECORD  
AUG 20 1997  
ass

RECEIVED  
1997 AUG 18 P 11:25  
BUREAU OF LAND MGMT.  
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct  
SIGNATURE C.P. Basham / SRH TITLE Eng. Assistant. DATE 7/30/97  
TYPE OR PRINT NAME Sheilla D. Reed-High

(This space for Federal or State office use)  
APPROVED  
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE