	and a second			Came D.	, was also be	015
IDE 1990) DEPARTME	TED STATES NT OF THE INTE LAND MANAGE		8:1 S. 18	Budg	ORM APPROVED ORM APPROVED Dereau No. 1004-01 pires: March 31, 1993	
	AND REPORTS		t roconvoir	5. Lease Designation	on and Serial No. LC 030570	B
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR BERNITAU for Euch And Structure"			6. If Indian, Alottee	or Tribe Name		
	ROSWE	LL OFFICE		7. If Unit or CA, Ag	reement Designation	
Type of Well: OIL GAS WELL C			en de la compañía de	8. Well Name and LOCO	Number '25' FEDERAL CO	M.
. Name of Operator TEXACO EXPLORA	ATION & PRODUCT	ION INC.	a filma Santa ang santa Santa ang santa ang		1	
Address and Telephone No. P.O. Box 2100, Denver Colorado 80201 (303)793-4851				9. API Well No. 30-015-29476		
Location of Well (Footage, Sec., T., R., M., or Survey Unit Letter K : 2140 Feet From Th	Description) ne SOUTH Line an		et From The	10. Field and Pool		
	Township <u>17-S</u>	Range _3		11. County or Pari		
<sup>2.</sup> Check Appropriate	Box(s) To Indi	cate Nature o	f Notice, R	eport, or Othe	er Data	
TYPE OF SUBMISSION				YPE OF ACTION		
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul> 13. Describe Proposed or Completed Operations (Clear directionally drilled, give subsurface locations and m <ol> <li>DRILLED 7 7/8 INCH HOLE TO 11525 '. (Clear directional)</li> </ol>	easured and true vertic	al depths for all mark	ers and zones per	con estimated date of st tinent to this work.)*	New Construction Non-Routine Fractur Water Shut-Off Conversion to Inject Dispose Water e: Report results of multiple o pletion or Recompletion Repo arting any proposed w	ion ompletion on Well rt and Log Form.)
<ol> <li>RU SCHLUMBERGER. LOGGED PLATF</li> <li>RAN 280 JOINTS OF 4 1/2 INCH, 11.6#,</li> <li>DOWELL CEMENTED: 925 SACKS 50/50 PLUG DOWN @ 5:00 PM 07-07-97. CIRC</li> <li>ND. RELEASE RIG @ 11:00 PM 07-07-97</li> <li>PREP TO COMPLETE.</li> </ol>	L-80, LTC CASING ) POZ CLASS H W/ CULATED	SET @ 11524'. 2% GEL, 5% SAL		LE (13.5 PPG, 1.9	54 CF/S).	
		a constant of the later	L 2 1 199	7 CA		