

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
311 S. 1st St
Artesia, NM

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER ☐ WELL WELL		6. If Indian, Allottee or Tribe Name	
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER BACK RESVR.		7. If Unit or CA, Agreement Designation	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well Name and Number LOCO 25 FEDERAL COM.	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240		9. API Well No. 30-015-29476	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At Surface Unit Letter K : 2140 Feet From The SOUTH Line and 1980 Feet From The WEST Line At proposed prod. zone SAME		10. Field and Pool, Exploaratory Area CEDAR LAKE MORROW	
14. Permit No.		12. County or Parish EDDY	
Date Issued		13. State NM	
15. Date Spudded 4/24/97	16. Date T.D. Reached 7/6/97	17. Date Compl. (Ready to Prod.) 7/18/97	18. Elevations (Show whether DF, RT, GR, etc.) GR-3568'
20. Total Depth, MD & TVD 11525'	21. Plug Back T.D., MD & TVD 11418'	22. If Multiple Compl., How Many* -	23. Intervals Rotary Tools Drilled By --> 0'-11525'
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 11192'-11314' CEDAR LAKE MORROW			25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run GR/CCL			27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 11 3/4	42#	625'	14 3/4	450 SACKS - CIRCULA	
WC50, 8 5/8	32#	4500'	11	1900 SACKS - CIRCUL	
L80, 4 1/2	11.6#	11900'	7 7/8	1300 SACKS - TOC @	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	11084'	11084'

31. Perforation record (interval, size, and number)
11192'-11314' 4 JSPF 26 holes CEDAR LAKE MORROW

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11320'	spot 500 gls 10% acetic acid. pump
	500 gls 10% acetic

33. PRODUCTION							
Date First Production 7/19/97		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/29/97	Hours tested 24 hrs.	Choke Size CAOF	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE

TITLE Engr Asst

TYPE OR PRINT NAME

Monte C. Duncan

DATE

9/30/97

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
CEDAR LAKE MORROW	11192"	11314'	LIMESTONE, SHALE, SANDSTONE	RUSTLER	317'	
				TANSILL	1288'	
				YATES	1443'	
				SEVEN RIVERS	1788'	
				QUEEN	2480'	
				GRAYBURG	2895'	
				SAN ANDRES	3338'	
				GLORIETA	5375'	
				BONE SPRINGS	6180'	
				WOLFCAMP	7946'	
				STRAWN	10370'	
				ATOKA	10543'	
				MORROW	10832'	
				CHESTER	11340'	
RECEIVED BOARD OF LAND MGMT. KOSWELL OFFICE A 9 54 197 OCT - 6						

DeSotoNichols 12-93 ver. 1.0

RECEIVED
BUREAU OF LAND MGMT.
ROSWELL OFFICE

197 OCT - 6 A 9 54

RECEIVED