

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL ☐ WELL
GAS ☒ WELL
DRY ☐
OTHER ☐

1b. Type of Completion:
NEW ☐ WELL
WORK ☐ OVER
DEEPEN ☐
PLUG ☐ BACK
DIFF. ☒ RESVR.
OTHER RECOMPLETION-ATOKA

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240
397-0405

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At Surface
Unit Letter K : 2140 Feet From The SOUTH Line and 1980 Feet From The WEST Line
At proposed prod. zone
SAME
At Total Depth

9. API Well No.
30 015 29476

10. Field and Pool, Exploratory Area
ATOKA

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 25, Township 17-S, Range 30-E

12. County or Parish
EDDY

13. State
NM

14. Permit No.
Date Issued

15. Date Spudded
4/24/97

16. Date T.D. Reached
7/6/97

17. Date Compl. (Ready to Prod.)
7/18/97

18. Elevations (Show whether DF, RT, GR, etc.)
GR-3568'

19. Elev. Casinhead

20. Total Depth, MD & TVD
11525'

21. Plug Back T.D., MD & TVD
11065'

22. If Multiple Compl., How Many*

23. Intervals Drilled By -->
Rotary Tools
0'-11525'

CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
10798'-10804' (ATOKA)

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
CDC LOG

27. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 11 3/4	42#	625'	14 3/4	450 SACKS - CIRCULA	
WC50, 8 5/8	32#	4500'	11	1900 SACKS - CIRCUL	
L80, 4 1/2	11.6#	11900'	7 7/8	1300 SACKS - TOC @	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation record (interval, size, and number)
10798-10804' (6' @ 4 JSPF, 24-.28 SIZE HOLES)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
10798-10804'
AMOUNT AND KIND MATERIAL USED
500 GALS 7 1/2% NEFE ACID

33. PRODUCTION

Date First Production 7/19/97	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING	Well Status (Prod. or Shut-in) Prod.					
Date of Test 3-04-98	Hours tested 24 hrs.	Choke Size CAOF	Prod'n For Test Period	Oil - Bbl. 88	Gas - MCF 1524	Water - Bbl. 0	Gas - Oil Ratio 17318
Flow Tubing Press. 1050	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
HRS

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 3/24/98

TYPE OR PRINT NAME J. Denise Leake