

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER ☐  
WELL WELL

1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☒ OTHER RECOMPLETION ☐  
WELL OVER BACK RESVR.

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At Surface

Unit Letter K : 2140 Feet From The SOUTH Line and 1980 Feet From The WEST Line

At proposed prod. zone

SAME

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

13. State

EDDY

NM

15. Date Spudded

4/24/97

16. Date T.D. Reached

7/6/97

17. Date Compl. (Ready to Prod.)

7/18/97

18. Elevations (Show whether DF, RT, GR, etc.)

GR-3568'

19. Elev. Casinhead

20. Total Depth, MD & TVD

11525'

21. Plug Back T.D., MD & TVD

11065'

22. If Multiple Compl., How Many\*

-

23. Intervals Rotary Tools

Drilled By ->

0'-11525'

Cable Tools

-

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\*

10798'-10804' (ATOKA)

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

CDC LOG

27. Was Well Cored

NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 11 3/4	42#	625'	14 3/4	450 SACKS - CIRCULA	
WC50, 8 5/8	32#	4500'	11	1900 SACKS - CIRCUL	
L80, 4 1/2	11.6#	11900'	7 7/8	1300 SACKS - TOC @	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation record (interval, size, and number)

10798-10804' (6' @ 4 JSPF, 24-.28 SIZE HOLES)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10798-10804'	500 GALS 7 1/2% NEFE ACID

33. PRODUCTION

33.

Date First Production 7/19/97		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) Prod.		
Date of Test 3-04-98		Hours tested 24 hrs.		Choke Size CAOF	Prod'n For Test Period	Oil - Bbl. 88	Gas - MCF 1524	Water - Bbl. 0	Gas - Oil Ratio 17318
Flow Tubing Press. 1050		Casing Pressure		Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

ACCEPTED FOR RECORD

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE

J. Denise Leake  
J. Denise Leake

TITLE

Engineering Assistant

DATE

3/24/98

TYPE OR PRINT NAME