

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834
FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Lease Designation and Serial No. LC 030570B	
1b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER RECOMPLETION WELL OVER BACK RESVR.		6. If Indian, Allottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405		8. Well Name and Number LOCO '25' FEDERAL COM.	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter K : 2140 Feet From The SOUTH Line and 1980 Feet From The WEST Line At proposed prod. zone SAME		9. API Well No. 30-015-29476	
14. Permit No.		Date Issued	
12. County or Parish EDDY		13. State NM	
15. Date Spudded 1/25/99		16. Date T.D. Reached	
17. Date Compl. (Ready to Prod.) 2/9/99		18. Elevations (Show whether DF, RT, GR, etc.) GR-3568'	
19. Elev. Casinhead		20. Total Depth, MD & TVD 11900'	
21. Plug Back T.D., MD & TVD 10,713'		22. If Multiple Compl., How Many	
23. Intervals Drilled By -->		Rotary Tools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 9881-9907' CISCO		25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run N/A		27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
WC50, 11 3/4	42#	625'	14 3/4
WC50, 8 5/8	32#	4500'	11
L80, 4 1/2	11.6#	11900'	7 7/8
CEMENT RECORD		AMOUNT PULLED	
450 SACKS - CIRCULA			
1900 SACKS - CIRCUL			
1300 SACKS - TOC @			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		TUBING RECORD	
SIZE		DEPTH SET	
2 3/8"		9858'	
PACKER SET			
31. Perforation record (interval, size, and number)			
9881-9907'			
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9881-9907'		2500 GALS 15% NEFE HCL	
33. PRODUCTION			
Date First Production 2/19/99		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 3/8" X 1 1/4"	
Well Status (Prod. or Shut-in) PROD			
Date of Test 4-25-99	Hours tested 24 HRS	Choke Size	Prod'n For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF		Water - Bbl.	Gas - Oil Ratio
Oil Gravity - API -(Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the foregoing is true and correct			
SIGNATURE J. Denise Leake		TITLE Engineering Assistant	
DATE 5/18/99			
TYPE OR PRINT NAME J. Denise Leake			