

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. ✓ 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code RC
⁴ API Number 30-015-29476	⁵ Pool Name Cedar Lake XXXXXXXX CISCO	⁶ Pool Code 11680 XXXX
⁷ Property Code 020664	⁸ Property Name LOCO '25' FEDERAL COM.	⁹ Well No. 1

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
K	25	17-S	30-E		2140	SOUTH	1980	WEST	EDDY

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507	EQUILON	2820271	O	K-25-17S-31E EDDY CO, NM
005097	CONOCO INC.	2820272	G	K-25-17S-31E EDDY CO, NN METER #061-35-579

IV. Produced Water

²³ POD 2823001	²⁴ POD ULSTR Location and Description K-25-17S-31E, EDDY CO, NM
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V. Well Completion Data

²⁵ Spud Date 1/25/99	²⁶ Ready Date 2/9/99	²⁷ Total Depth 11900'	²⁸ PBTD 10,713'	²⁹ Perforations 9881-9907'
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
14 3/4	WC50, 11 3/4	625'	450 SACKS - CIRCULATE	
11	WC50, 8 5/8	4500'	1900 SACKS - CIRCULATE	
7 7/8	L80, 4 1/2	11900'	1300 SACKS - TOC @ 7750	

VI. Well Test Data

³⁴ Date New Oil 2/19/99	³⁵ Gas Delivery Date	³⁶ Date of Test 4-25-99	³⁷ Length of Test 24 HRS	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 30	⁴² Water - Bbls. 0	⁴³ Gas - MCF 73	⁴⁴ AOF	⁴⁵ Test Method P

¹⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *J. Denise Leake*

Printed Name J. Denise Leake

Title Engineering Assistant

Date 5/18/99

Telephone 397-0405

OIL CONSERVATION DIVISION

Approved By: **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR *BWG*

Title: _____

Approval Date: *9-22-99*

¹⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date