

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co., Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Texaco Exploration & Production, Inc.

3. Address and Telephone No.
P. O. Box 3109, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K, 2140' FSL, 1980' FWL
Section 25, Township 17-S, Range 30-East

5. Lease Designation and Serial No.
L.C. 0305708

6. If Indian, Allottee or Tribe Name
P 3:07

7. If Unit or CA, Agreement Designation
VEY100

8. Well Name and No.
Loco Fed Com 25 #1

9. API Well No.
30-015-29476

10. Field and Pool, or Exploratory Area
Loco LHills Cisco

11. County or Parish, State
Eddy, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Set 4 1/2" CIBP @ 9830' (Cisco)
- Displace hole w/salt gel mud, 9.5# Brine w/25# gel P/BBL
- Spot 30 sx plug 9830'-9430' (Cisco)
- Spot 30 sx plug 8300'-7900' (Wolfcamp)
- Spot 30 sx plug 5375'-4975' (Glorieta)
- Cut 4 1/2" csg @ 4500', spot 50 sx plug 4550'-4300' (8 5/8" shoe)
Tag plug @ 4290' (Stub)
- Spot 80 sx plug 3950'-3700', Tag @ 3686' (Spot 2 balance plug
w/40 sx each)
- Spot 40 sx plug 2600'-2400' (Queen)
- Spot 40 sx plug 1600'-1400' (Yates)
- Spot 45 sx plug 718'-500' (11 3/4" shoe) Tag @ 427'
- Spot 15 sx plug 60' to surface - Install Dry Hole Marker - 8/9/00

Approved as to plugging of the well bottom.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

July Alvarez

Title

VICE-PRESIDENT (915) 683-4996

Date

8/9/00

(This space for Federal or State office use)

(ORIG. SGD) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

SEP 01 2000

Approved by
Conditions of approval, if any: