District I State of New Mexico PO Box 1980, Hobbs, NM 88241-1980 Revised October 18, 1994 Energy, Minerals & Natural Resources Department 7520270 District II Instructions on back 811 South First, Artesia, NM 88210 Submit to Appropriate District Office OIL CONSERVATION DIVISION District III 2040 South Pacheco 5 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 ☐ AMENDED REPORT District IV 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number 1 Operator name and Address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210 14049 <sup>3</sup> Reason for Filing Code ्रधाराय १३ NW <sup>6</sup> Pool Code <sup>5</sup> Pool Name <sup>4</sup> API Number 28509 30 - 0 15-<del>09492</del> 29492 GRBG JACKSON SR Q GRBG SA 9 Well Number <sup>7</sup> Property Code <sup>8</sup> Property Name 299 6497 BURCH KEELY UNIT <sup>10</sup> Surface Location 11. East/West line North/South Line Feet from the Ul or lot no. Section Township Range Lot Idn **SWNE** 2615 NORTH 1980 **EAST EDDY** 29F **17S** G 23 <sup>11</sup> Bottom Hole Location North/South Line Feet from the East/West line County Lot Idn Feet from the Range Ul or lot no. Section Township <sup>17</sup> C-129 Expiration Date 16 C-129 Effective Date 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 12 Lse Code Р Oil and Gas Transporters III. 22 POD ULSTR Location 21 O/G 19 Transporter Name and Address 20 POD Transporter and Description OGRID PHILLIPS PETRO-TRUCKING 0 4001 PENBROOK 1269110 J-24-17S-29E 34019 BURCH KEELY UNIT CENTRAL TANK ODESSA, TX 79762 SAME AS ABOVE 0 2813232 SAME AS ABOVE 34019 SATELLITE D GAS METER GPM GAS CORPORATION P.O. BOX 50020 MIDLAND, TX 79710-0020 G 2813488 9171 IV. **Produced Water** 24 POD ULSTR Location and Description <sup>23</sup> POD **BKU CTB** 1269150 Well Completion Data 29 Perforations 30 DHC, DC, MC 28 PBTD Ready Date 27 TD 25 Spud Date 4565' 4067-4327 4580 11/16/99 10/21/99 34 Sacks Cement 33 Depth Set 32 Casing & Tubing Size 31 Hole Size 413' 300 SX, CIRC 8 5/8" 12 1/4" 1300 SX, CIRC d ID-12 5 1/2' 7 7/8" 4026 2 3/8" VI. Well Test Data 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 37 Test Date 35 Date New Oil 36 Gas Delivery Date **24 HRS** 11/22/99 11/19/99 11/19/99 46 Test Method 44 Gas <sup>45</sup> AOF 43 Water 42 Oi 41 Choke Size Р 686 220 610 <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been ed with and that the information given above is true and complete OIL CONSERVATION DIVISION complied with and that the information to the best of my knowledge and belief CANGINAL SIGNED BY TIM W. GUMS KO Approved by: DISTRICT II SUPERVISOR  $\sim$ Title: Printed name: **ROBIN COCKRUM** Approval Date: 99 Title: PRODUCTION ANALYST Date: Phone: 748-3303 11/29/99

Printed Name

Title

Date

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature