

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-015-29495
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2613
7. Lease Name or Unit Agreement Name Willow State
8. Well No. 5
9. Pool name or Wildcat Fren Paddock
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3858" GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location
Unit Letter I : 2310 Feet From The South Line and 330 Feet From The East Line
Section 16 Township 17S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3858" GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER <u>TD, Cement Long String Csg</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/21/97 TD 7 7/8" hole @ at 8700', run 60bbl mud sweep and spot 180 bbl mud pill on bottom POH standing up, ready for loggers.
5/22/97 RU Schlumberger & log.
5/23/97 RIH w/drill collars & laydown.
5/24/97 Set 75 sack Cement plug at 8500'. Set 50 sack Cement plug @ 7150'. Set 50 sack Cement plug @ 6450'. Laydown drill pipe. RIH w/128 joints 5 1/2" 17#, J-55, LT & C casing. Landed casing @ 5416', PBTD @ 5403', DV Tool @ 4060', Marker Joint @ 3754'. Cemented 1st stage with 340 sacks 50/50 C Poz, 2% gel, .5% FL-25, 5# salt. Cemented 2nd stage with 500 sacks 35/65 C Poz, 3# salt, 1/4# CF, and tail in with 440 sacks 50/50 C Poz, 2% gel, .5% FL-25, 5# salt. WOC 12 hrs, tstd csg to 600# for 20 minutes - held okay

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Clerk DATE 7/1/97
TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. (505)748-1288

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE JUL 7 1997
CONDITIONS OF APPROVAL, IF ANY: