

(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

BURCH KEELY UNIT

8. ARM OR LEASE NAME, WELL NO.

269

9. API WELL NO.

30-015-29510

10. FIELD AND POOL, OR WILDCAT

GRBG JACKSON SR Q GRBG SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 19-T17S-R30E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

Other

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 227, ARTESIA, NM 88210 (505) 748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2515 FNL 330 FEL

At top prod. interval reported below SAME

At total depth SAME

ACCEPTED FOR RECORD

JUL 10 1997

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/8/97

16. DATE T.D. REACHED

6/17/97

17. DATE COMPL. (Ready to prod.)*

6/26/97

18. ELEVATIONS (OF, RKB, RT, CR, ETC.)*

19. ELEV. CASINGHEAD

3621' GR

20. TOTAL DEPTH, MD & TVD

4800'

21. PLUG, BACK T.D., MD & TVD

4788'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4800'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4290-4630' GRBG SAN ANDRES

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

LML, SDSN

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	422'	12 1/4"	350 SX, CIRC 55 SX	
5 1/2"	17#	4791'	7 7/8"	1250 SX, CIRC 240 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4237'	

31. PERFORATION RECORD (Interval, size and number)

4290-4630' 20 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

4290-4630'

AMOUNT AND KIND OF MATERIAL USED

ACD W/5000 GALS 15% NEFE ACD

33. PRODUCTION

DATE FIRST PRODUCTION

6/30/97

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

PUMPING

WELL STATUS (Producing or shut-in)
PROD.

DATE OF TEST

7/1/97

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF

WATER—BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF

WATER—BBL.

OIL GRAVITY-API (CORR.)

75

111

646

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

JOHNNY C. GRAY

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robin Smith

TITLE PRODUCTION CLERK

DATE 7/2/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.