

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. Division

811 S. 1ST ST.
ARTESIA, NM 88210-2824
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

BURCH KEELY UNIT

8. FARM OR LEASE NAME, WELL NO.

BURCH KEELY UNIT #269

9. API WELL NO.

30-015-29510

10. FIELD AND POOL, OR WILDCAT

GRBG JACKSON SR Q GRBG SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 19-T17S-R30E

12. COUNTY OR PARISH 13. STATE

EDDY NM

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2515 FNL 330 FEL

At top prod. interval reported below

SAME

At total depth

SAME

15. DATE SPUDDED

07/28/99

16. DATE T.D. REACHED

07/31/99

20. TOTAL DEPTH, MD & TVD

4800'

21. PLUG BACK T.D., MD & TVD

4000'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

3036-3405'

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT CEMENTING RECORD AMOUNT PULLED

29.

SIZE TOP (MD)

LINER RECORD

BOTTOM (MD)

SACKS CEMENT*

SCREEN (MD)

30.

TUBING RECORD

DEPTH SET (MD)

PACKER SET (MD)

SIZE

3444'

31. PERFORATION RECORD (Interval, size and number)

3036-3405' 16 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

3036-3405'

AMOUNT AND KIND OF MATERIAL USED

ACD W/2000 GALS 15% NEFE ACID, FRAC. W/ 40000 GALS GEL & 60300# SAND

33. *

PRODUCTION

DATE FIRST PRODUCTION

08/02/99

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

PUMPING

WELL STATUS (Producing or shut-in) PROD

DATE OF TEST

08/03/99

HOURS TESTED

24

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL---BBL.

11

GAS---MCF.

26

WATER---BBL.

92

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL---BBL.

GAS---MCF.

WATER---BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

LENDALL HAWKINS

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robin Cockrum

TITLE PRODUCTION ANALYST

DATE 08/09/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.