

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30 015 29513

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-4108-58

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

(18920)

Sand Tank 32 State Com.

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

4. Well Location

Unit Letter J : 1650 Feet From The south Line and 1650 Feet From The east Line

Section

32

Township

17S

Range

30E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3567' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF: 5/19/97

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-23-97 - Ran 92 joints 8-5/8" 32# J-55 ST&C casing set at 4002'.

Cemented with 1100 sx Prem Plus 50/50 Pozmix "A" and 10% gel + 8#/sx salt & 1/4#/sx flocele, 11.90ppg, 2.41 cuft/sx, 475 bbls slurry AND 150 sx Prem Plus and 2% CaCl, 14 ppg, 1.34 cuft/sx, 36 bbls slurry AND 50 sx Prem Plus and 2% CaCl, 14.80 ppg, 1.34 cuft/sx, 12 bbls slurry. This last 50 sx was pumped down 1" pvc pipe. Did not circ cmet on original cmt job, ran temperature survey which indicated TOC at 452'. Pumped down 1-inch. circ 2 sacks cement. TOC at surface.

WOC - 12-1/2 hours. 30 minutes pressure tested to 1880 psi, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Betty Gildon

TITLE Regulatory Analyst

DATE 5/27/97

915/686-3714

TELEPHONE NO.

TYPE OR PRINT NAME

Betty Gildon

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM

DATE 5/27/97

APPROVED BY

TITLE

DATE

MAY 29 1997

CONDITIONS OF APPROVAL, IF ANY: