

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2038  
Santa Fe, New Mexico 87504-2088

JUN 18 1997

API NO. 015 29513

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-4108-58

7. Lease Name or Unit Agreement Name  
(18920)  
Sand Tank 32 State Com.

8. Well No.  
2

9. Pool name or Wildcat  
Sand Tank Morrow (84872)

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3567' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Enron Oil & Gas Company

3. Address of Operator  
P. O. Box 2267, Midland, Texas 79702

4. Well Location  
Unit Letter J : 1650 Feet From The south Line and 1650 Feet From The east Line  
Section 32 Township 17S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3567' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-8-97 - TD 9400'

6-9-97 - Sidewall cores 100% recovery at 7758, 7763, 7784, 7813, 7838, 7865, 8012, 8018, 8022 and 8033.

6-10-97 - Ran 7" 26# P-110 STL set at 9399'.

Cemented with 210 sacks Modified super H/5# gilsonite, 3# salt, .5% Halad-344, .4% CFR-3, 13.0 ppg, 1.68 cuft/sx, 63 bbls slurry.

WOC - 12 hours. 30 minutes pressure tested to 1900 psi, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 6/12/97  
TYPE OR PRINT NAME Betty Gildon TELEPHONE NO. 915/686-3714

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

JUN 18 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: