

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-29513

Indicate Type of Lease
STATE ☒ FEE

State Oil & Gas Lease No.
B-4108-58

Lease Name or Unit Agreement Name
SAND TANK "32" ST COM

Well No.
2

Pool name or Wildcat
SAND TANK MORROW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
MARBOB ENERGY CORPORATION

Address of Operator
PO BOX 227, ARTESIA, NM 88210

Well Location
Unit Letter J : 1650 Feet From The SOUTH 1650 Feet From The EAST Line
Section 32 Township 17S Range 30E NMPM EDDY County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3567' GR

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/20/01-MIRU WOU ND W/H NU BOP SWI SDFTD.
6/21/01-RU HLS RIH W/ GAGE RING & JNK BSKT TO 8350' TAGGED UP. POOH TD WIRELINE, PU 6 1/8" BIT & 7" SCRAPER. RIH W/ L80 WORK STRING (2 7/8") TO 8392'. TAGGED UP. RU HUGHES KILL TRK & ATTEMPT TO WASH DOWN. WOULDN'T WASH. CIRC DRLG MUD OUT OF HOLE W/ PROD WTR. RD KILL TRK. POOH W/ 200 JTS TBG. SWI SDFTD.
6/22/01-FINISH TOOH W/ TBG. LD BIT & SCRAPER. PU NEW 6 1/8" BIT, 4-4 3/4" DC'S. RIH & TAG @ 8392'. RU PWR SWIVEL & DRILL 8' CMT PLUG & FELL THRU. RIH TO 9107'. CLEAN OUT. STRINGERS OF CMT TO 9264' CIRC CLEAN. POOH LD DC'S & BT'S. SWI SDFTD.
6/25/01-RU HLS RUN GAGE RING & JNK BSKT TO 9200'. LOG F/ 9200-7850'. POOH LD JB & GR. PU CIBP RIH & SET @ 9200'. RU HUGHES KILL TRK LOAD & TEST CSG. NO TEST, RD WIRELINE. RD KILL TRK. PU 7" RTTS & RBP RIH TO 8500'. LEFT SWINGING SWI SDFTD.
6/26/01-RU HALL CMT PMP TRK. SET RTTS TEST CIBP TO 1500 PSI. TEST OK. START HUNTING FOR HOLE IN CSG. FOUND HOLE @ 5227-5758'. EST INJ RATE & PMPD 180 BBL & BROKE PARTIAL CIRC. 3.5 BPM @ 2850 PSI. REL RTTS. RETRIEVED RBP. POOH LD RTTS & RBP. SWI SDFTD.
6/27/01-PU HALL SVEZ DRILL RIH TO 4708'. RU HALL & PUMP THRU TOOL. SET SUEZ DRILL. PRESS UP ON CSG 500 PSI. EST INJ RATE 43 BPM @ 2200 PSI. MIX & PUMP 300 SX INTERFILL C. TAIL IN W/ 330 SX P+ NEAT. 28 BBL INTO LEAD CMT. BROKE CIRC 30-50%. HALF WAY THRU TAIL CMT LOST RETURNS. FLUSH 20 BBLs 3.5 BPM @ 500 PSI. LAST 5 BBLs OF FLUSH 1 BPM VACUUM. STING OUT. REVERSE 2 1/2 BBLs CMT. POH. SWI SDFTD.
6/28/01-PU 6 1/8" MTB 6-4 3/4" DC'S RIH TAG SUEZ DRILL RU PWR. SWVL DRILL CMT RTNR (6 1/2 HR). DRL CMT TO 4781'. CIRC CLN. SWI SDFTD.

ADDITIONAL SUBSEQUENT REPORTS TO BE SUBMITTED AS WORK IS COMPLETED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Diana J. Cannon*

TITLE PRODUCTION ANALYST

DATE 07-02-01

TYPE OR PRINT NAME DIANA J. CANNON

TELEPHONE NO. 748-3303

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: