

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-29513
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
State Oil & Gas Lease No. B-4108-58
Lease Name or Unit Agreement Name SAND TANK "32" ST COM
Well No. 2
Pool name or Wildcat SAND TANK MORROW

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator MARBOB ENERGY CORPORATION	
Address of Operator PO BOX 227, ARTESIA, NM 88210	
Well Location Unit Letter J : 1650 Feet From The SOUTH Line and 1650 Feet From The EAST Line Section 32 Township 17S Range 30E NMPM EDDY County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3567' GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/29/01-FINISH DRLG OUT CMT. CIRC CLEAN & TEST SQUEEZE TO 500 PSI, 9 MIN LEAK OFF 100 PSI. BLEED OFF & RETEST TO 300 PSI. 50 PSI LEAK OFF IN 17 MIN. PRESS TO 2500 PSI. LEAK OFF 100 PSI IN 1 MIN. BLEED OFF. POOH.
6/30/01-PU 7" RTTS, RIH & ISOLATE LEAK @ 5230-60'. SPOT ACID ACROSS LEAK, 250 GAL 15% HCL. PULL RTTS TO 5041'. SET & BREAKDOWN 2100 PSI. EST RATE 3 BPM @ 1800 PSI. RD ACID TRK. RELEASE RTTS. POOH. LD RTTS. PU SVEZ DRLG. RIH. PUMP THRU TOOL. SET TOOL @ 5041'. SQUEEZE W/ 500 GAL SUPERFLUSH, 150 SX 2% P+, 300 SX P+ NEAT. 150 SX P+ 2% LEFT 1500 PSI ON SQUEEZE. STING OUT. POOH. LD SETTING TOOL.
7/2/01-PU 6 1/5" MILL TOOTH BIT, RIH W/ 6 - 4 3/4" DC'S & TBG, TAG CMT RETAINER, PU POWER SWIVEL, DRILL ON CMT5 RETAINER TILL 7:00 PM, PU & CIRC CLEAN.
7/3/01-RESUME DRILLING ON CMT RETAINER, DRILL 20' CMT, BIT LOCKING UP, CIRC HOLE CLEAN, POOH F/ BIT, CHNG BITS, RIH, DRILL CMT F/ 5082-5270', FELL OUT, RIH TO 5360', CIRC CLEAN, TEST TO 650 PSI, LEAK OFF 107 PSI IN 15 MIN.
7/4/01-CSG PRESS 150 PSI, RETEST CSG TO 500 PSI, LOST 15 PSI IN 15 MIN. PRESS BACK UP TO 510 PSI, LOST 35 PSI IN 15 MIN. BLEED PRESS OFF, RETEST TO 480 PSI, LOST 50 PSI IN 15 MIN. BLEED OFF PRESS, RD REVERSE UT, POOH, LD BIT, RU RTTS, RIH TO 5218'. SET & TEST DOWN TBG TO 1500 PSI, LOST 200 PSI IN 6 MIN. TEST CSG ABOVE PKR TO 976 PSI, TEST OK. BLEED PRESS OFF, RELEASE RTTS, MOVE DOWN TO 5249'. SET & TEST DOWN TBG. NO TEST, MOVE RTTS TO 5281'. TEST DOWN TBG, NO TEST, MOVE RTTS DOWN TO 5344'. TEST DOWN TBG, NO TEST, 3:00 PM.
7/5/01-RELEASE RTTS, RIH TO 5415', TAG BRIDGE, PULL PKR TO 5405', SET & TEST CSG TO 982 PSI, TEST OK, TEST DOWN TBG TO 1270 PSI, LOST 130 PSI. RELEASE RTTS, POOH, LD RTTS, PU BIT & SCRAPER, RIH W/ 2 DC'S & TBG, TAG @ 5415', DRY DRILL THRU BRIDGE, TAG BRIDGE @ 5450', DRY DRILL THRU BRIDGE, RIH & TAG 3RD BRIDGE @ 5470', DRY DRILL THRU BRIDGE, WORK SCRAPER THRU ALL BRIDGED AREAS, RIH TO 8605', POOH, LD BIT & SCRAPER, PU RTTS, RIH 20 STD'S OF TBG.
7/6/01-RESUME RIH W/ TBG TO 5577', SET RTTS, TEST DOWN TBG TO 2000 PSI, TEST OK, TEST CSG TO 1000 PSI, TEST OK, RETEST TBG TO 1000 PSI, TEST OK, RELEASE RTTS, TEST WELL TO 1000 PSI, TEST OK, BLEED PRESS OFF, TEST WELL TO 300 PSI, TEST OK, RD CMT TRK, POOH W/ TBG, LD RTTS, RIH W/ DC'S & LD.
7/9/01-RU WIRELINE SVC & START PERFINING, MADE 9 RUNS W/ 1 MIS-RUN.
7/10/01-RESUME PERFINING, MADE 5 RUNS, PERFD 2 SPF AS FOLLOWS: 8510-30, 8536-54, 8560-66, 8618-34, 8646-62, 8678-88, 8700-06, 8780-92, 8810-42, 8866-74, 8926-50, 8986-92, 9020-40, 9090-9100'. RD HWS, RU RTTS, RIH TO 8426', LEFT RTTS SWINGING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Diana J. Cannon

TITLE PRODUCTION ANALYST

DATE 08-15-01

TYPE OR PRINT NAME DIANA J. CANNON

TELEPHONE NO. 748-3303

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Record