

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM

87505 RECEIVED
OCD - ARTESIA

Form C-10
Revised - 1-81

Form C-10
Revised 1-1-89

State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

RECEIVED
OCD - ARTESIA
JUN 27 12 06 PM '02

WELL API NO.
30-015-29513

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
B-4108-58

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL DRY OTHER SWD

b. Type of Completion:
NEW WELL ☒ WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

7. Lease Name or Unit Agreement Name
SAND TANK "32" STATE COM

8. Well No.
2

9. Pool name or Wildcat
WOLFCAMP ~~SWD~~ 96135

2. Name of Operator
MARBOB ENERGY CORPORATION

3. Address of Operator
PO BOX 227, ARTESIA, NM 88211-0227

4. Well Location
Unit Letter J : 1650 Feet From The SOUTH Line and 1650 Feet From The EAST Line
Section 32 Township 17S Range 30E NMPM EDDY County

10. Date Spudded
05/16/97

11. Date T.D. Reached
06/21/97

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)
3567' GL

14. Elev. Casinghead

15. Total Depth
11750'

16. Plug Back T.D.
9200'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools ☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
8510' - 9100' WOLFCAMP

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL, CSNG

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	656'	14 3/4"	CMTD W/ 465 SX, CIRC	NONE
8 5/8"	32#	4002'	11"	CMTD W/ 1300 SX, CIRC	NONE
7"	26#	9399'	7 7/8"	CMTD W/ 210 SX	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3 1/2"	8479'	

26. Perforation record (interval, size, and number)
8510' - 9100' (437 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8510' - 9100'	ACDZ W/ 30000 GAL 20% HCL ACID

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - BbL.

Gas - MCF

Water - BbL.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - BbL.

Gas - MCF

Water - BbL.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Diana J. Cannon Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 03/07/02