

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies  
☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address MARBOB ENERGY CORPORATION PO BOX 227 ARTESIA, NM 88211-0227		<sup>2</sup> OGRID Number 14049
		<sup>3</sup> Reason for Filing Code NW
<sup>4</sup> API Number 30 - 0 15-29513	<sup>5</sup> Pool Name <del>WOLF CAMP SWD 66</del> SWD Wolfcamp	<sup>6</sup> Pool Code 96135
<sup>7</sup> Property Code 28765	<sup>8</sup> Property Name SAND TANK "32" STATE COM	<sup>9</sup> Well Number 2

II. <sup>10</sup> Surface Location									
UI or lot no. J	Section 32	Township 17S	Range 30E	Lot Idn	Feet from the 1650	North/South Line SOUTH	Feet from the 1650	East/West line EAST	County EDDY

11 Bottom Hole Location									
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date			<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters				
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description

IV. Produced Water		<sup>24</sup> POD ULSTR Location and Description
<sup>23</sup> POD		

V. Well Completion Data					
<sup>25</sup> Spud Date 05/16/97	<sup>26</sup> Ready Date	<sup>27</sup> TD 11750'	<sup>28</sup> PBTD 9200'	<sup>29</sup> Perforations 8510' - 9100'	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size 14 3/4"	<sup>32</sup> Casing & Tubing Size 11 3/4"		<sup>33</sup> Depth Set 656'		<sup>34</sup> Sacks Cement 465 SX, CIRC
11"	8 5/8"		4002'		1300 SX, CIRC
7 7/8"	7"		9399'		210 SX
	3 1/2"		8479'		

VI. Well Test Data					
<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUN DISTRICT II SUPERVISOR	
Signature: <i>Diana J. Cannon</i>		Approved by:	
Printed name: DIANA J. CANNON		Title:	
Title: PRODUCTION ANALYST		Approval Date: MAR 13 2002	
Date: 03/07/02	Phone: 505-748-3303		
<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature		Printed Name	Title
			Date