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MARBOB ENERGY CORPORATION PO BOX 227										14049 3 Reason for Filing Code				
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			-4- 1 14	Gas C	onnection Dat	n 15	C-129 Pern	nit Number	16	C-129 Effective D	ate	17 C-12	29 Expiration Date	
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- 1	nd Gas T	Fransno	L_									<b></b>		
II. Oil an	19 Transporter Name and Address				<sup>20</sup> P(	<sup>20</sup> POD <sup>21</sup> O/G		<sup>22</sup> POD ULSTR Location and Description						
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<sup>23</sup> F V. Well <sup>25</sup> Spu 05/1	Comple d Date 16/97  31 Hole Size 14 3/4"	e Data	<sup>26</sup> Ready I	32 C	11 3/4" 8 5/8" 7" 3 1/2"	11750 g Size		28 PBTE 9200 33	Depth S 656' 4002' 9399' 8479'	<sup>29</sup> Perfo 8510' -	9100'	<sup>34</sup> Sack 465 S 1300	cs Cement SX, CIRC SX, CIRC 10 SX	
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Printed Name

Previous Operator Signature