Form 3160-5 (June 1990)

## UNITED STATES DEPARTME OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons	Pale On
811 S. ALE	2834 FORM APPROVED
esia. N.V.	Budget Bureau No. 1004-0:35

of the United States any false, fictitious or fraudulent statements or representations as

		Budget Bureau No. 1004-0*35
SUNDRY NOTICES	GAND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill of	TO DEEPORTS ON WELLS FIVE DISTRIBUTION OF THE PROPERTY OF THE PORT OF THE PROPERTY OF THE PORT OF THE	LC-031844
Use "APPLICATION FO	DR PERMIT—" for such proposals	6 If Indian, Allottee or Tribe Name
	IN TRIPALIBATE TOPAT JUL 30 A 9 56	and an indian. Anottee of Title Name
SUBMIT	IN TRIPUICATE	
1. Type of Well	DUDGAH OF LAND MONT	7. If Unit or CA, Agreement Designation
Oil Gas Other	BUREAU OF LAND MGMT.	
	ROSWELL OFFICE	8. Well Name and No
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)		6. Well Name and No.
		Fren Oil Co. #25
<ol> <li>Address and Telephone No.</li> <li>20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611</li> </ol>		9. API Well No.
		30-015-29537
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
1800' FSL & 410' FEL, Sec. 19-17S-31E		
1000 F3L & 410 FEL, 3ec. 19-1/3-31E		Grayburg Jackson  11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
		<u> </u>
Notice of Intent	Abandonment	Change of Plans
M s i s i s	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
The state of the s	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other <u>Spud, TD'd &amp; set casing</u>	Dispose Water
		(Note: Report results of multiple completion on Wall Completion or Recompletion Report and Log form,)
<ol> <li>Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths</li> </ol>	pertinent details, and give pertinent dates, including estimated date of starting an	ny proposed work. If well is directionally drilled, give
strate to cators and measured and due vertical depuis	of an markers and zones pertinent to this work.)*	
Spud well @ 2:15 p.m., 7/2	17/97	
- ,		
Ran surface casing a	s follows: 10 jts 8 5/8" 24# J-55 ST&C 8rd, s	set @ 428'
Cemented casing as t	<b>Collows:</b> <u>Lead</u> – 300 sx 35/65 POZ "C" w/6%	6 gol 20% CoCl2 % 1/ #/-1-
celloflake (wt 12.7 nn	7 viold 1 97 of the Table 200 "G" vog	gei, 2% CaCi2 & ¼ #/sk
celloflake (wt.12.7 ppg, yield 1.87 cft/sk). <u>Tail</u> – 200 sx "C" w/2% CaCl2 (wt 14.8 ppg, yield 1.32		
civsk). <b>Topped out v</b>	<b>ia 1" pipe</b> – 225 sx "C" w/3% CaCl2. TOC	@ surface.
Reached TD of 3732' on 7	/23/07	
Redefied 1D of 5/32 off //	23171.	
Ran production casing	ig as follows: 82 jts 5 ½" 15.5# J-55 LT&C 8	Rrd set @ 3731' float collar @
3681.	b series of the	ord, set & 5751, Hoat contai w
	allows I and 2000 a 25K5 DOZ way	
Cemented Casing as i	ollows: <u>Lead</u> - 2000 sx 35/65 POZ "C" w/4	% gel, 5% salt & ¼ #/sk celloflake
(wt. 13.05 ppg, yield 1	.75 cft sk). <u>Tail</u> – 325 sx "H" w/10% A-10B	, 5% salt & ¼ #/sk celloflake (wt.
14.5 ppg, yield 1.57 cf	t/sk). Circ'd cmt to surface.	(
14. Thereby certify that the foregoing is true and correct		
increase certainy that the foregoing is true and correct		
KANAN RURAN	Karen Byers	7/02/-
Signed 1 WW SUW	Title Engineering Technician	_ Date 1/28/97
(This space for Federal or State office use)	ACCUPTED TOO DECOME	
Approved by	AUDIFFIEL FOR RECORD	
Approved by Conditions of approval, if any:	Title   (CKIG. SGD.) DAVID	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make

any matter within its jurisdiction.