

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLI 3*

FORM APPROVED

c15F

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ RECEIVED

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐ SEP 17 97

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-2618

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1880' FSL & 410' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

LC-031844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Fren Oil Co. #25

9. API WELL NO.

30-015-29537

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, 17S-31E

14. PERMIT NO.

DATE ISSUED

4/15/97

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUNDED

7/17/97

16. DATE T.D. REACHED

7/23/97

17. DATE COMPL. (Ready to prod.)

8/14/97

18. ELEVATIONS (DY, RKB, RT, GR, ETC)*

3614' GR

19. ELEV. CASINGHEAD

3614'

20. TOTAL DEPTH, MD & TVD

3732'

21. PLUG, BACK T.D., MD & TVD

3681'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

I

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Grayburg - Lovington 2762'-3300'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Azimuthal Laterlog/MCFL/GR; Three Detector Density/CN/GR; RAL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	428'	12 1/4"	Surf, 300 sxs POZ "C" + 200 sx	None
				Class "C" + 225 sx "C"	
5 1/2" J-55	15.5	3731'	7 7/8"	Surf, 2000 sxs POZ "C" + 325 sxs	None
				Class "H"	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2697.87'	2700'

31. PERFORATION RECORD (Interval, size and number)

Grayburg-2762', 64', 89', 99', 2821', 28', 30', 32', 52', 80', 2903', 18', 28', 30', 55', 96', 3022', 24', 26', 48', 50', 79', 93', 3105', 09', 17', 23', 27', 31'

Vacuum-3171', 3204', 29'

Lovington-3258', 62', 66', 81', & 3300'; 37'-40" holes

32.

ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3171'-3300'	Acidized perms w/800 gals 15% HCl acid.
2762'-3131'	Acidized perms w/2900 gals 15% HCl acid.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
							Injecting	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)		
		→		ANGEL IN COR. CORR.				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Logs & Deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 9/16/97

*(See Instructions and Spaces for Additional Data on Reverse Side)