

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

210-2834
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-029418-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. ☒ OIL ☐ GAS ☐ OTHER

7. UNIT AGREEMENT NAME
Skelly Unit

2. NAME OF OPERATOR
The Wiser Oil Company

8. API WELL NO.
30-015-29541

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88241

9. WELL NO.
215

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7-Rivers

203' FSL & 1210' FWL
Sec. 14-T17S-R31E
Unit M

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 14-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3882'

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐

(Other) Perforate Acidize & Frac

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06/11/97 Halliburton perforated San Andres Vacuum 73563', 64' & 65' w/1 SPF. Broke down perforations. & perforated remaining Vacuum & Grayburg 73335'-38', 3402', 03', 04', 71'-77', 3524', 25', 50', 51', 61' & 62' w/1 SPF for a total of 23 holes. Acidized Vacuum & Grayburg perfs. w/3500 gals. 15% NE-FE acid w/46 ball sealers. ATP 2300# @ 5 bpm. MTP 3240# @ 7.3 bpm. Balled out @ 4300#. ISIP 1993#. 5 min. 1926#. 10 min. 1908#. 15 min. 1894#.

06/16/97 RU Halliburton. Frac'd Vacuum & Grayburg 3335'-3565' w/12,000 gals. gelled water, 34,750 gals. 20# Delta frac & 85,300# 16/30 Brown sand. ATP 2877# @ 47 bpm. MTP 2903# @ 47 bpm. ISIP 2175#. 5 min. 2128#. 10 min. 2112#. 15 min. 2099#.

07/02/97 MIRU well service unit.

07/03/97 ND frac valve. NU BOP's. RIH w/tbg. Tagged @ 3378'. Washed sand to 3722'. Circ. & POH. RIH w/tbg. TS @ 3687'. SN @ 3653'. TAC @ 3307'. ND BOP. NU WH. RIH w/2-1/2" x 1-3/4" x 16' RHAC pump.

07/05/97 NU WH. Left well pumping to Battery "A" Sat. #1.

07/08/97 MIRU well service. POH w/rods & pump. Pump full of sand.

07/09/97 RIH w/tbg. to 3347'. SN @ 3315'. TAC @ 3244'. RIH w/2-1/2" x 2" x 16' RWBC pump. Hung well on. Left well pumping to Battery "A".

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Completion Department DATE September 2, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

NO. 10-1-1997

*See Instruction On Reverse Side